

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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|---|
| WELL API NO. 30-039-31309 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: Many Canyons 24-03 8 |
| 8. Well Number #4H |
| 9. OGRID Number 162928 |
| 10. Pool name or Wildcat West Lindrith Gallup-Dakota |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Energen Resources Corporation

3. Address of Operator
 2010 Afton Place, Farmington, NM 87401

4. Well Location
 Unit Letter P : 1230 feet from the South line and 716 feet from the East line
 Section 8 Township 24N Range 03W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6878' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: OTHER: Set 4.50"

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/12/15 TD: 11890' MD/6361' TVD. PBID: 11840' MD. Drill 6.125" hole to 11890' MD. Run 113 jts 4.50", 11.6#, P-110 DQX production liner, set @ 11885'. TOL @ 6862'. Start cmt job w/40 bbls of Tuned Spacer III, then mix 560 sks Class G, Bondoem TM System Cement (761 cf) @ 13.3 ppg, yield- 1.347 gal/sk -5.89. Plug down on 8/13/15 @ 22:30 hours. Circulated 20 bbls cmt to surface. TOC: 6862'. Rig released 8/15/15. Liner to be PT during completion operations & will be reported at that time. ✓

*Correction: Hole size originally submitted as 6-1/4" in the drilling plans should have been submitted as 6-1/8".

Spud Date: 07/01/15

Rig Release Date: 8/15/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Anna Stotts TITLE Regulatory Analyst DATE 8/18/15
 Type or print name Anna Stotts E-mail address: astotts@energen.com PHONE 324-4154

For State Use Only

APPROVED BY [Signature] DEPUTY OIL & GAS INSPECTOR
 Conditions of Approval (if any): TITLE DISTRICT #3 DATE 8/24/15
 FN