	State of New Me	XICO	Form C-103
Office District I	Energy, Minerals and Natur	ral Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	OIL GOLGDON	DH HOLOS	WELL API NO. 30-045-09619
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, INIVI 87	303	6. State Oil & Gas Lease No. FEE
87505	CEC AND DEPORTS ON WELLS		
DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO		7. Lease Name or Unit Agreement Name Nell Hali
	Gas Well 🛛 Other		8. Well Number 1
2. Name of Operator			9. OGRID Number
ConocoPhillips Company 3. Address of Operator			217817 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 8	7499-4289		Basin Dakota
Well Location			
Unit Letter M: 100	0 feet from the South	line and110	00 feet from the West line
Section 07	Township 30N Ran		NMPM San Juan County
	11. Elevation (Show whether DR, 5614'		***
12. Check A	Appropriate Box to Indicate Na		Report or Other Data
NOTICE OF IN PERFORM REMEDIAL WORK □			SEQUENT REPORT OF:
EMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WOR	_
ULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
OWNHOLE COMMINGLE	_		_
THER: 🗍		OTHER: X RE	
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