REVISED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
AUG 20 2015
Farmington Field Office
Bureau of Land Management

5. Lease Serial No.
SF-080711

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2.*

7. If Unit of CA/Agreement, Name and/or No.
San Juan 30-6 Unit

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
San Juan 30-6 Unit 26

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No.
30-039-07790

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Blanco Mesaverde

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
Surface **UNIT M (SWSW), 1150' FSL & 990' FWL, Sec. 19, T30N, R06W**

11. Country or Parish, State
San Juan , **New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other **Remove Packer**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to remove the tubing strings and packer on the subject well per the attached procedure and wellbore schematic.

OIL CONS. DIV DIST. 3
AUG 24 2015

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
Arleen White

Title
Staff Regulatory Technician

Signature Arleen White

Date 8/20/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Troy Salyers

Title PE

Date 8/21/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

7

ConocoPhillips
SAN JUAN 30-6 UNIT 26
WO - Commingles

Lat 36° 47' 38.644" N Long 107° 30' 33.84" W

PROCEDURE

Before rig up, run slickline to clear tubing. If tubing cannot be cleared, set locking three slip stop above fish.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact Wells Engineer.**

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl as necessary. Ensure well is dead or on vacuum.

4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes as per COPC Well Control Manual.

5. Unset Baker Model R3 packer with straight pull. If packer will not come free, free point and fish as necessary. RU Tuboscope to inspect tubing. TOOH with tubing (per pertinent data sheet). Lay down and replace any bad joints and record findings in Wellview. Lay down packer and sliding sleeve. **Make note of corrosion, scale, or paraffin and save a sample to give to CIC/engineering for further analysis.**

Note: Top of liner at 3295'.

6. PU 4-3/4" string mill and bit and CO to PBTD at 5570" using the air package. TOOH. LD mill and bit. If fill could not be CO to PBTD, call Wells Engineer to inform how much fill was left and confirm/adjust landing depth.

7. TIH with tubing using Tubing Drift Procedure (detail below).

Tubing should be 2-3/8", 4.7 ppf, J-55
Tubing Drift ID: 1.901"

Land Tubing At: ~5450'
KB: 10'

Tubing and BHA Description	
1	Expendable Check w/ Mule Shoe
1	1.78" ID Profile Nipple
1	Tubing Joint
1	2' or 4' Marker Joint
~170	Tubing Joints
As Needed	Pups to Space
1	Tubing Joint

8. Ensure barriers are holding. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Purge air as necessary. Notify the MSO that the well is ready to be turned over to Production Operations. RDMO.

Tubing Drift Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.

2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of the drift diameter of the tubing to be drifted, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.

3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

NOTE: All equipment must be kept clean and free of debris. The drift tool will be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is 0.003".

CURRENT SCHEMATIC

ConocoPhillips

SAN JUAN 30-6 UNIT #26

District	Field Name		API / UWI	County	State/Province
NORTH	BLANCO MV (PRO	#0078	3003907790	RIO ARRIBA	NEW MEXICO

Original Spud Date	Surface Legal Location	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref
4/20/1958	019-030N-006W-M	990.00	FWL	1,150.00	FSL

Original Hole, 7/29/2015 9:34:57 AM

MD (ftKB)	Vertical schematic (actual)	Formation Tops
9.8		
172.9		
173.9	1; Surface; 10 3/4 in; 10.192 in; 10.0 ftKB; 174.0 ftKB	
184.1	Surface Casing Cement; 10.0-174.0; 4/22/1958	
2,116.1		OJO ALAMO
2,149.9	Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 10.0 ftKB; 4,448.4 ftKB	
2,330.1		KIRTLAND
2,846.1		FRUITLAND
3,145.0		PICTURED CLIFFS
3,268.0		LEWIS
3,294.9	5-1/2" PROD LINER TOP @ 3295'	
3,299.9		
3,337.9		
3,338.9		
3,360.9	2; Intermediate1; 7 5/8 in; 6.969 in; 10.0 ftKB; 3,362.0 ftKB	
3,361.9	Intermediate Casing Cement; 2,150.0 -3,362.0; 4/29/1958	
3,945.9	Category:Perf; Depth (MD):3,946.0-4,352.0	
4,352.0	Hyd Frac-Other; 5/10/1994; 3,946.0-4,352.0	
4,448.5	Sliding Sleeve; 2 3/8 in; 4,448.4 ftKB; 4,451.0 ftKB	
4,451.1	MOD R-3 PKR; 5 1/2 in; 4,451.0 ftKB; 4,457.9 ftKB	
4,458.0	Category:Perf; Depth (MD):4,605.0-5,227.0	
4,805.1	Hyd Frac-Other; 5/9/1994; 4,805.0-5,227.0	
5,009.8	Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 4,457.9 ftKB; 5,507.6 ftKB	CLIFF HOUSE
5,022.0	Category:Perf; Depth (MD):5,022.0-5,042.0	
5,042.0	Hyd Frac-Other; 5/6/1958; 5,022.0-5,042.0	
5,045.9		MENEFEE
5,227.0		
5,275.9	Category:Perf; Depth (MD):5,276.0-5,564.0	
5,306.1	Hyd Frac-Other; 5/6/1958; 5,276.0-5,564.0	POINT LOOKOUT
5,507.5	F Nipple; 2 3/8 in; 5,507.6 ftKB; 5,508.5 ftKB	
5,508.5	Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 5,508.5 ftKB; 5,540.1 ftKB	
5,540.0	Expendable Check; 2 3/8 in; 5,540.1 ftKB; 5,540.9 ftKB	
5,541.0		
5,542.0		
5,543.0		
5,564.0		
5,569.9	PBTD; 5,570.0	
5,577.1		MANCOS
5,587.9	Auto cement plug; 5,570.0-5,589.0; 5/3/1958	
5,588.9	3; Production1; 5 1/2 in; 4.950 in; 3,295.0 ftKB; 5,589.0 ftKB	
	Production Casing Cement; 3,295.0-5,589.0; 5/3/1958	

Report Printed: 7/29/2015

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(August 2007)

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SUBMIT IN TRIPLICATE *- Other instructions on page 2.*

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San Juan 30-6 Unit

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☐ Oil Well ☒ Gas Well ☐ Other

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San Juan 30-6 Unit 26

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Surface **UNIT M (SWSW), 1150' FSL & 990' FWL, Sec. 19, T30N, R06W**

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	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other **Remove Packer & Commingle**
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Burlington Resources requests permission to remove the tubing strings and packer on the subject well and commingle production from the Blanco Mesaverde and per the attached procedure and wellbore schematic. DHC application has been submitted and work will not start until DHC application has been approved

OIL CONS. DIV DIST. 3

AUG 17 2015

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
Arleen White

Title
Staff Regulatory Technician

Signature Arleen White

Date 8/10/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Troy Salyers

Title PE

Date 8/12/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

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NMOCD

(Instruction on page 2)

ConocoPhillips
SAN JUAN 30-6 UNIT 26
WO - Commingles

Lat 36° 47' 38.644" N Long 107° 30' 33.84" W

Prepared by: Brett Gremaux **Date:** July 29, 2015

Twinned Location: No **Currently Surface Commingled:** No

Scope of Work: Pull tubing and packer, commingle well, inspect tubign, replace bad joints, clean out fill, return well to production.

Est. Rig Days: 5 **Area:** 5 **Route:** 502
Formation: MV

WELL DATA

API: 3003907790 **Spud Date:** 4/20/1958
LOCATION: 1150' FSL & 990' FWL, Spot M, Section 19 -T 030N - R 006W

Artificial lift on well (type): No **Est. Reservoir Pressure :** 600 psia (MV)
MASP : 100 psig (5/10/2015 - 5 days shut in)

Well Failure Date: October 1, 2013 **Last BH Pressure :** 6.6 psig on 5/22/2014

H2S: 0 ppm ALWAYS VERIFY **Well Class:** 1 **Well Category:** 1
Refer to Well Control Manual for required barriers

Special Requirements:

Contacts	Name	Office #	Cell #
Well Intervention Engineer	Brett Gremaux	326-9588	215-7086
WI Backup Engineer	Doug O'Dell	326-9522	215-3748
PE Production Engineer	Diana Guo	326-9792	215-9971
MSO	Pat Stawinski		486-1920
Spec	Curtis House		320-2852
Lead	Darrell Elliott		320-9417
Area Foreman	Mike Murphy	324-5131	320-2635

Well History/Justification

The San Juan 30-6 Unit #26 was drilled and completed as a Mesa Verde standalone in 1958. The Point Lookout and Cliffhouse were the zones of interest at that time.. In 1994, the Upper Menefee/Lower Cliffhouse and the Lewis were added. A Baker R3 packer and sliding sleever were run. In 1997 a packer repair was done. The tubing and packer were pulled and re run without issue on this job. The well has not been worked over since.

Production dropped off from the previous trend on 10/1/2013. The well cannot keep itself unloaded. A plunger cannot be run due to the sliding sleeve. Slickline work on 7/26/11 found a tight spot in the tubing right at the sliding sleeve and the packer. They beat on tight spot at 4443' for 30 minutes, but could not beat past it.

Recommendation

The well is currently producing 92 MCFD; however, it is capable of producing 215 MCFD. A rig is required to pull the tubing and packer and resotre produciton.

Wells Engineer
Date: 7/29/15

Superintendent
Date: 7/29/15

Engineering Supervisor
Date: 7/29/15

ConocoPhillips
SAN JUAN 30-6 UNIT 26
WO - Commingles

Lat 36° 47' 38.644" N **Long 107° 30' 33.84" W**

PROCEDURE

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Note: Top of liner at 3295'.

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ConocoPhillips

CURRENT SCHEMATIC

SAN JUAN 30-6 UNIT #26

District	Field Name		API / UWI	County	State/Province
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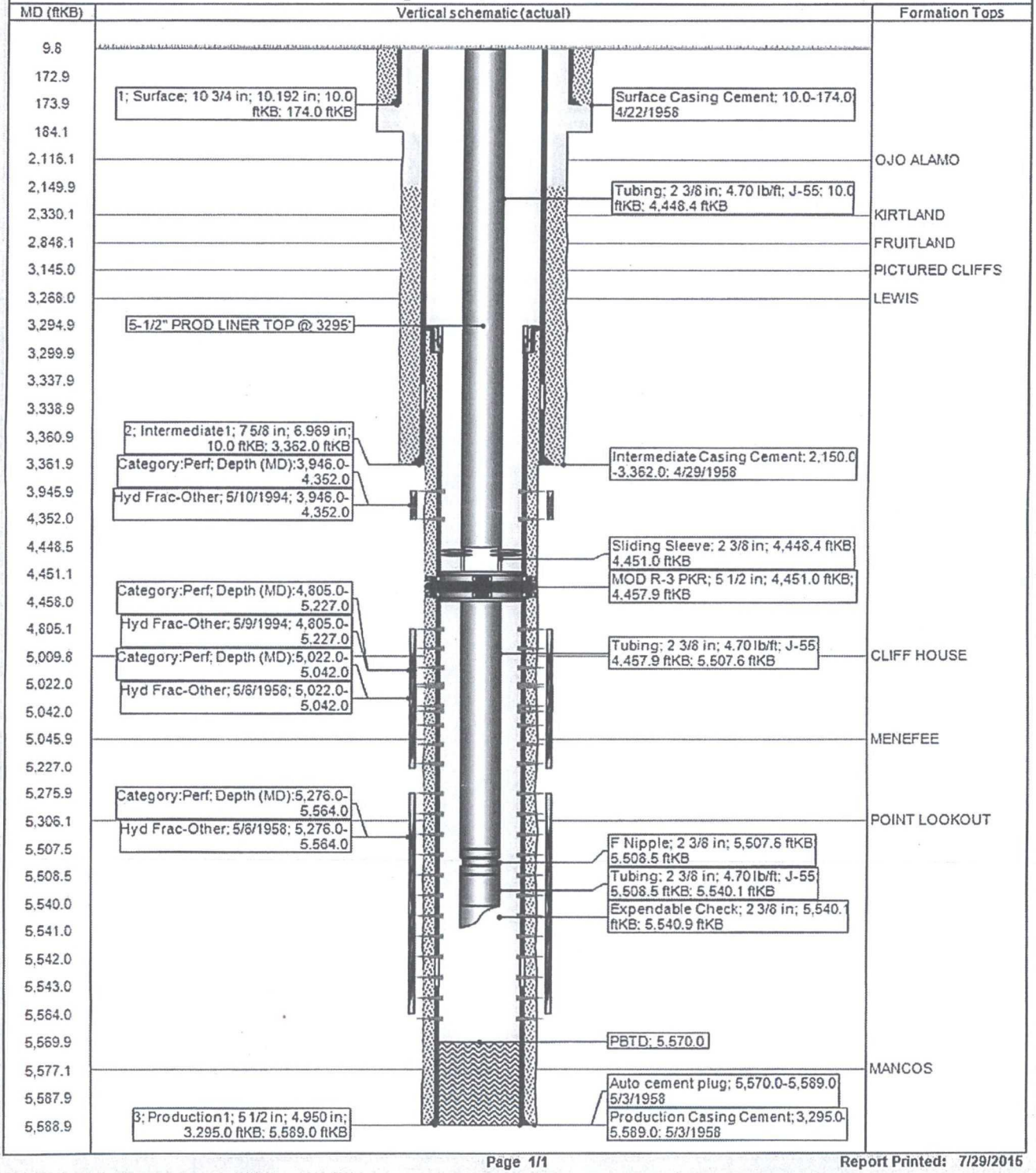
Original Spud Date	Surface Legal Location	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref
4/20/1958	019-030N-006W-M	990.00	FWL	1,150.00	FSL

Original Hole, 7/29/2015 9:34:57 AM



Report Printed: 7/29/2015