

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

OIL CONS. DIV DIST. 3

AUG 31 2015

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company ConocoPhillips Company	Contact Crystal Tafoya
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 326-9837
Facility Name: San Juan 32-7 Unit 19A	Facility Type: Gas Well

Surface Owner Federal	Mineral Owner Federal (SF-078996)	API No. 30-045-34475
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LOCATION OF RELEASE

Unit Letter G	Section 4	Township 31N	Range 7W	Feet from the 661	North/South Line North	Feet from the 1450	East/West Line East	County San Juan
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Latitude 36.929245 Longitude 107.571752

NATURE OF RELEASE

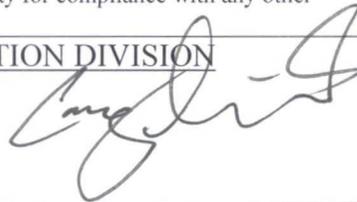
Type of Release Produced Water	Volume of Release 167 BBLS	Volume Recovered 0 BBLS
Source of Release Production Tank	Date and Hour of Occurrence August 2, 2015 - August 6, 2015	Date and Hour of Discovery August 14, 2015 at 12:20PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? BLM (Shari Ketcham) & OCD (Cory Smith)	
By Whom? Clara Cardoza	Date and Hour 8/14/2015 at 5:47PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
A 500BBL production tank released ~167BBLS of produced water due to the fire tube failing. No free standing liquid was in or around secondary containment. The location was immediately shut-in.

Describe Area Affected and Cleanup Action Taken.*
ConocoPhillips will asses the soil to determine a path forward for clean-up if necessary.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>	
	Approved by Environmental Specialist: 	
Printed Name: Crystal Tafoya	Approval Date: 9/2/15	Expiration Date:
Title: Field Environmental Specialist	Conditions of Approval:	
E-mail Address: crystal.walker@conocophillips.com	Test For chlorides via	Attached <input type="checkbox"/>
Date: 8/26/2015 Phone: (505) 326-9837	300.0 EPA	

* Attach Additional Sheets If Necessary

#NCS 15 245 41 786