➤ District I

1625 N. French Dr., Hobbs, NM 88240

District II

District III

1301 W. Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Printed Name/TitlePUTY OIL & GAS INSPECTOR, DIST.

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🗹 No 🗌 (WFS CLOSURE) Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank Operator: ENERGEN RESOURCES CORPORATION Telephone: e-mail address: Address: 605 21ST STREET NORTH BIRMINGHAM, AL 352032707 Facility or well name: NYE FEDERAL #001 API#: 30-045-10478 U/L or Qtr/Qtr County: SAN JUAN Latitude 36.88067 NAD: 1927 🗸 1983 🗌 Longitude -108,12772 Surface Owner: Federal 🗸 State 🗌 Private 🔲 Indian 🔲 Pit Below-grade tank Type: Volume: Type of fluid: Drilling Production Disposal Construction Material: Workover Emergency Double-walled, with leak detection? Yes If not, explain why not. Lined 🗌 Unlined 🗸 Clay 🔣 Liner Type: Synthetic 📟 Thickness mil Pit Volume 90 bbl Depth to ground water (vertical distance from bottom of pit to seasonal high Less than 50 feet (20 points) water elevation of ground water.) 50 feet or more, but less than 100 feet (10 points) 0 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic water 0 source, or less than 1000 feet from all other water sources.) No (0 points) Less than 200 feet Distance to surface water: (Horizontal distance to all wetlands, playas, (20 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 200 feet to 1,000 feet (10 points) 0 Greater than 1,000 feet (0 points) 0 Ranking Score (TOTAL POINTS): (1)Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the If this is a pit closure: onsite box if your are burying in place) onsite \checkmark offsite \square If offsite, name of facility . (3)Attach a general description of remedial No V Yes denth below ground surface action taken including remediation start date and end date. (4)Groundwater encountered: If yes, show and attach sample results. (5)Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines . , a general permit . , or an (attached) alternative OCD-approved plan Printed Name/Title Mark Harvey for Williams Field Services Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liablility should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval: OCT 12 2005

ADDENDUM TO OCD FORM C-144

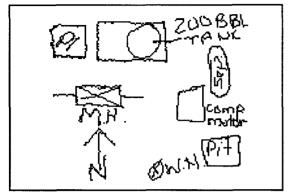
Operator: ENERGEN RESOURCES CORPORATION

Well Name: NYE FEDERAL #001

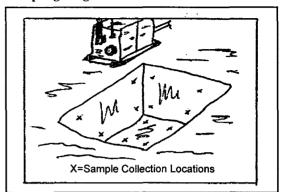
API: 30-045-10478

Meter: 37058

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 13 Ft.

Width 13 Ft.

Depth 3 Ft. **Location of Pit Center**

Latitude 36.88114

Longitude -108.12794

(NAD 1927)

Pit ID

370581

Pit Type

Glycol Dehydrator

Date Closure Started: 2/21/03

Closure Method:

Pushed In

Date Closure Completed: 2/21/03

Bedrock Encountered?

Cubic Yards Excavated:

Vertical Extent of Equipment Reached?

Description Of Closure Action:

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID

Sample Date

Head Space

BTEX Total (mg/kg)

Benzene (mg/kg)

TPH DRO (mg/kg) Purpose

Location

Depth

131315MAY02 5/15/02 680 ASSESS 1.5



Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6058969

Client Project ID: N.M. PIT ASSESSMENTS 2002

Project Sample Number: 6058969-006 Lab Sample No: 605138148

Date Collected: 05/15/02 13:13

Client Sample ID: 131315602				Matrix: Soil			Date Received: 05/17/02 09		
Parameters	Results	Units	Report Limit	Analyzed	Ву	CAS No.	Qual	RegLmt	
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method:	0A2 / 0A2							
Mineral Spirits	ND	mg/kg	11.	05/21/02 09:5	WAW P				
Jet Fuel	ND	mg/kg	11.	05/21/02 09:5	WAW P				
Kerosene	ND	mg/kg	11.	05/21/02 09:5	4 WAW				
Diesel Fuel	ND	mg/kg	11.	05/21/02 09:5	WAW P	68334-30-5			
Fuel 0 i 1	ND	mg/kg	11.	05/21/02 09:5	WAW P	68334-30-5			
Motor Oil	680	mg/kg	11.	05/21/02 09:5	4 WAW				
n-Tetracosane (S)	117	*		05/21/02 09:5	4 WAW	646-31-1			
p-Terphenyl (S)	124	*		05/21/02 09:5	4 WAW	92-94-4			
Date Extracted				05/20/02					
Organics Prep									
Percent Moisture	Method:								
Percent Moisture	5.4	*		05/21/02	MIM				
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	EPA 5030 M	ledium Soil / E	PA 8021					
Benzene	ND	ug/kg	53.	05/24/02 09:4	3	71-43-2			
Ethylbenzene	ND	ug/kg	53.	05/24/02 09:4	3	100-41-4			
Toluene	ND	ug/kg	53.	05/24/02 09:4	3	108-88-3			
Xylene (Total)	ND	ug/kg	130	05/24/02 09:4	3	1330-20-7			
a,a,a-Trifluorotoluene (S)	101	%		05/24/02 09:4	3	98-08-8			

Date: 05/31/02

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REPORT OF LABORATORY ANALYSIS

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