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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management
5. Lease Serial No.
SF-078773

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy, LLC		7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
3a. Address PO Box 640 Aztec, NM 87410		8. Well Name and No. Rosa Unit #77C
3b. Phone No. (include area code) 505-333-1816		9. API Well No. 30-039-29982
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 540' FEL, sec 33, T31N, R 5W		10. Field and Pool or Exploratory Area Blanco MV / Basin DK
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/23/15- TEST 7" Pressure test casing 250# low 10 min, 1500psi High 30 min, good test, test pump & chart used

TOC WILL BE REPORTED ON SEPARATE SUNDRY AFTER LOGS ARE RAN

7/24/15 - 7/25/15 DRILLED 6 1/2" HOLE

7/26/15- TD- 6 1/2" PROD HOLE @ 8225' (8224' TVD)

7/27/15- RUN LOGS- **TOC WILL BE REPORTED ON SEPARATE SUNDRY AFTER LOGS ARE RAN**

RAN 125 JT'S, 4.5", 11.6#, N-80, LT&C CSG SET @ 8220', LC @ 8217', FC @ 8218', TOL @ 3644'

Cementing: Halliburton to pump 10bbls of Mud Flush III, 40bbls of Chemical Flush, Cap Cement 75sx (19.5bbl, 109.5cf Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766, .2% Halad-344, 6.92gal water, 13.0ppg, Yield 1.46, Mix 6.92, Foam Lead 275sks (71.5bbl, 401cf Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766, 2.5% Chem-Foamer 760, .2% Halad - 344, 6.924gal fresh water, 13.0ppg, Yield 1.46, Mix 6.92, Tail Cement 100sx (23bbl, 131cf Slurry) of Elastiseal Cement with 2% versaset, .15% Halad-766, .05% SA-1015, 5.81gal fresh water, 13.5ppg, yield 1.31, Mix ratio 5.82, Wash lines & drop dart plug, Displace with 104 Bbl 2% KCL Water +10.5 bbls fresh water. Total displacement 105.5bbls Final Circulating Pressure 800 psi@ 2bbls/min Bumped Plug to 1550 psi Plug Down @ 20:07 hrs 7/27/2015 Floats held Set liner pack off with 60K lbs of drill string Circulate with 90 Bbl 2% KCL water to clean water to Surface **No Cement to Surface** - 0 bbls Excess - 50%

Lost circ with 61 Bbl foamed lead pumped Pressure tested liner top to 1500psi for 30min, Good test ✓

DRILLING RIG RELEASED ON 7/28/15 @ 1430 HRS ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 8/4/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 05 2015