

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-28742</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>314624</b>
7. Lease Name or Unit Agreement Name <b>MCCARTHY 29-9-30</b>
8. Well Number <b>#1</b>
9. OGRID Number <b>370292</b>
10. Pool name or Wildcat <b>71629 BASIN FRUITLAND COAL</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5701'</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**SOUTHLAND ROYALTY COMPANY LLC**

3. Address of Operator  
**400 WEST 7th STREET, FORT WORTH, TX 76102**

4. Well Location  
 Unit Letter **B** : **1065** feet from the **NORTH** line and **1945** feet from the **EAST** line  
 Section **30** Township **29N** Range **09W** NMPM County **SAN JUAN**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Procedure to repair leaks in the 5 1/2" production casing; return well to production on rod pump:

1. Set RBP at 1,100', dump sand on top of plug. Use packer to isolate exact locations of casing leaks in the 5-1/2" production casing (~700-900').
2. Establish rate if possible into leaks. If injection cannot be established, shoot squeeze holes into the leaking intervals so that rate can be established. (Original CBL shows cement bond up into surface pipe.)
3. Circulate cement above the leaks and squeeze at ~1,000 psi. If injection cannot be established, spot cement across from intervals and squeeze/hesitate. Drill out and test to 500 psi for 30 minutes. Return the well to production on beam pump.

**OIL CONS. DIV DIST. 3**

**AUG 17 2015**

Spud Date: **11/02/1992**

Rig Release Date: **11/03/1992**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Robbie Grigg* TITLE Regulatory Compliance DATE 8/14/2015

Type or print name Robbie Grigg E-mail address: rgrigg@mspartners.com PHONE: 817-334-7842

**For State Use Only**

APPROVED BY: *Bob Hall* TITLE DEPUTY OIL & GAS INSPECTOR DATE 8/24/15  
 Conditions of Approval (if any): FY DISTRICT #3