

AMENDED

Form 3160-5  
(March 2012)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

JUN 03 2015

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. V0 9212  
Field Office  
Bureau of Land Management  
6. If Indian, Allottee or Tribe Name  
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. R-13718-A
2. Name of Operator Encana Oil & Gas (USA) Inc.		8. Well Name and No. Gallo Canyon Unit M26-2306 01H
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. (include area code) 720-876-5867	9. API Well No. 30-043-21205
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 75' FSL and 200' FWL Section 26, T23N, R6W BHL: 354' FSL and 707' FWL Section 36, T23N, R6W		10. Field and Pool or Exploratory Area Counselors Gallup-Dakota
		11. County or Parish, State Sandoval County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completions
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 01/04/2015 - 05/25/2015.

OIL CONS. DIV DIST. 3

JUN 04 2015

ACCEPTED FOR RECORD

JUN 03 2015

FARMINGTON FIELD OFFICE

BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed) Cristi Bauer		Title Regulatory Analyst
Signature <i>Cristi Bauer</i>		Date 6/2/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**Gallo Canyon Unit M26-2306 01H**  
**API: 30-043-21205**

**1/4/15**

- Pressure tested 4.5" casing to 1500 psi for 30 minutes, test good.

**3/25/15**

- Perf stage #1 as follows, 12,563'-12,746', 36 holes.

**4/21/15**

- Frac stage #1, 20# Linear 70% N2 Foamed Gel, 1,486 bbls Fresh H2O, 307,500 #s of 20/40 sand. N2 1,870,333 scf.
- Perf stage #2 as follows, 12,321'-12,503', 36 holes.
- Drop 50 balls to seal off stage #1.
- Frac stage #2, 20-25# Linear 70% N2 Foamed Gel, 1,700 bbls Fresh H2O, 248,000 #s of 20/40 sand. N2 2,444,101 scf.
- Set CFP @ 12,291' to seal off stage #2.
- Perf stage #3 as follows, 12,079'-12,261', 36 holes.

**4/22/15**

- Frac stage #3, 20#-25# Linear 70% N2 Foamed Gel, 1,749 bbls Fresh H2O, 150,000 #s of 20/40 sand. N2 2,520,722 scf.
- Perf stage #4 as follows, 11,837'-12,026', 36 holes.
- Drop 50 balls to seal off stage #3.
- Frac stage #4, 20-25# Linear 70% N2 Foamed Gel, 2,419 bbls Fresh H2O, 301,000 #s of 20/40 sand. N2 3,300,000 scf.
- Set CFP @ 11,818' to seal off stage #4.
- Perf stage #5 as follows, 11,595'-11,777', 36 holes.
- Frac stage #5, 20# Linear 70% N2 Foamed Gel, 1,947 bbls Fresh H2O, 299,500 #s of 20/40 sand. N2 3,332,447 scf.
- Perf stage #6 as follows, 11,353'-11,535', 36 holes.

**4/23/15**

- Drop 50 balls to seal off stage #5.
- Frac stage #6, 20#-25# Linear 70% N2 Foamed Gel, 2,373 bbls Fresh H2O, 305,000 #s of 20/40 sand. N2 3,794,819 scf.
- Set CFP @ 11,323' to seal off stage #6.
- Perf stage #7 as follows, 11,111'-11,284', 36 holes.
- Frac stage #7, 20# Linear 70% N2 Foamed Gel, 1,828 bbls Fresh H2O, 299,500 #s of 20/40 sand. N2 3,298,907 scf.
- Perf stage #8 as follows, 10,871'-11,050', 36 holes.
- Drop 50 balls to seal off stage #7.
- Frac stage #8, 20# Linear 70% N2 Foamed Gel, 1,498 bbls Fresh H2O, 218,000 #s of 20/40 sand. N2 2,242,288 scf.
- Set CFP @ 10,839' to seal off stage #8.
- Perf stage #9 as follows, 10,627'-10,808', 36 holes.

#### 4/24/15

- Frac stage #9, 20# Linear 70% N2 Foamed Gel, 1,954 bbls Fresh H2O, 302,000 #s of 20/40 sand. N2 3,502,188 scf.
- Perf stage #10, 10,385'-10,566', 36 holes.
- Drop 50 balls to seal off stage #9.
- Frac stage #10, 12 bbls of 7.5% hcl. 20# Linear 70% N2 Foamed Gel, 2,581 bbls Fresh H2O, 301,000 #s of 20/40 sand. N2 3,787,854 scf.
- Set CFP @ 10,364' to seal off stage #10.
- Perf stage #11 as follows, 10,143'-10,324', 36 holes.
- Frac stage #11, 20# Linear 70% N2 Foamed Gel, 1,917 bbls Fresh H2O, 302,000 #s of 20/40 sand. N2 3,030,721 scf.
- Perf stage #12 as follows, 9900'-10,082', 36 holes.

#### 4/25/15

- Drop 50 balls to seal off stage #11.
- Frac stage #12, 20# Linear 70% N2 Foamed Gel, 1,666 bbls Fresh H2O, 300,000 #s of 20/40 sand. N2 3,235,732 scf.
- Set CFP @ 9880' to seal off stage #12.
- Perf stage #13 as follows, 9660'-9840', 36 holes.
- Frac stage #13, 20# Linear 70% N2 Foamed Gel, 1,783 bbls Fresh H2O, 299,500 #s of 20/40 sand. N2 2,914,370 scf.
- Perf stage #14 as follows, 9416'-9598', 36 holes.
- Drop 50 balls to seal off stage #13.
- Frac stage #14, 20# Linear 70% N2 Foamed Gel, 1,691 bbls Fresh H2O, 302,000 #s of 20/40 sand. N2 2,913,228 scf.
- Set CFP @ 9386' to seal off stage #14.
- Perf stage #15 as follows, 9174'-9356', 36 holes.

#### 4/26/15

- Frac stage #15, 20# Linear 70% N2 Foamed Gel, 1,671 bbls Fresh H2O, 300,500 #s of 20/40 sand. N2 2,747,354 scf.
- Perf stage #16 as follows, 8932'-9114', 36 holes.
- Drop 50 balls to seal off stage #15.
- Frac stage #16, 20# Linear 70% N2 Foamed Gel, 1,596 bbls Fresh H2O, 300,500 #s of 20/40 sand. N2 2,413,831 scf.
- Set CFP @ 8902' to seal off stage #16.
- Perf stage #17 as follows, 8690'-8872', 36 holes.

#### 4/27/15

- Frac stage #17, 20# Linear 70% N2 Foamed Gel, 1,376 bbls Fresh H2O, 300,000 #s of 20/40 sand. N2 2,663,348 scf.
- Perf stage #18 as follows, 8450'-8630', 36 holes.
- Drop 50 balls to seal off stage #17.
- Frac stage #18, 20# Linear 70% N2 Foamed Gel, 1,338 bbls Fresh H2O, 301,000 #s of 20/40 sand. N2 2,678,643 scf.
- Set CFP @ 8418' to seal off stage #18.

- Perf stage #19 as follows, 8,206'-8,387', 36 holes.

#### 4/28/15

- Frac stage #19, 1,000 gals of 15% HCL, 20# Linear 70% N2 Foamed Gel, 1,855 bbls Fresh H2O, 300,023 #s of 20/40 sand. N2 3,116,840 scf.
- Perf stage #20 as follows, 7964'-8140', 36 holes.
- Drop 50 bio-balls to seal off stage #19.
- Frac stage #20, 20# Linear 70% N2 Foamed Gel, 1,542 bbls Fresh H2O, 300,000 #s of 20/40 sand. N2 2,993,656 scf.
- Set CFP @ 7940' to seal off stage #20.
- Perf stage #21 as follows, 7722'-7903', 36 holes.
- Frac stage #21, 20# Linear 70% N2 Foamed Gel, 1,591 bbls Fresh H2O, 303,000 #s of 20/40 sand. N2 3,177,731 scf.
- Perf stage #22 as follows, 7480'-7661', 36 holes.

#### 4/29/15

- Drop 50 bio-balls to seal off stage #21.
- Frac stage #22, 20# Linear 70% N2 Foamed Gel, 1,732 bbls Fresh H2O, 300,000 #s of 20/40 sand. N2 3,113,452 scf.
- Set CFP @ 7460' to seal off stage #22.
- Perf stage #23 as follows, 7246'-7419', 36 holes.
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- Drop 50 bio-balls to seal off stage #23.
- Frac stage #24, 20# Linear 70% N2 Foamed Gel, 1,683 bbls Fresh H2O, 301,000 #s of 20/40 sand. N2 3,070,505 scf.
- Set CFP @ 6965' to seal off stage #24.
- Perf stage #25 as follows, 6753'-6932', 36 holes.

#### 4/30/15

- Frac stage #25, 20# Linear 70% N2 Foamed Gel, 1,601 bbls Fresh H2O, 300,600 #s of 20/40 sand. N2 3,036,996 scf.
- Perf stage #26 as follows, 6511'-6693', 36 holes.
- Drop 50 bio-balls to seal off stage #25.
- Frac stage #26, 20# Linear 70% N2 Foamed Gel, 1,533 bbls Fresh H2O, 300,200 #s of 20/40 sand. N2 3,110,346 scf.
- Set CFP @ 6481' to seal off stage #26.
- Perf stage #27 as follows, 6269'-6451', 36 holes.
- Frac stage #27, 20# Linear 70% N2 Foamed Gel, 1,477 bbls Fresh H2O, 300,500 #s of 20/40 sand. N2 3,049,401 scf.
- Perf stage #28 as follows, 6027'-6202', 36 holes.

#### 5/1/15

- Drop 50 bio-balls to seal off stage #27.

- Frac stage #28, 20# Linear 70% N2 Foamed Gel, 1,468 bbls Fresh H2O, 298,900 #s of 20/40 sand. N2 2,885,287 scf.
- Set CFP @ 6004' to seal off stage #28.
- Perf stage #29 as follows, 5785'-5967', 36 holes.
- Frac stage #29, 20# Linear 70% N2 Foamed Gel, 1,422 bbls Fresh H2O, 299,300 #s of 20/40 sand. N2 2,883,084 scf.
- Set kill plug @ 5590'.

#### 5/21/15

- Mill out kill plug @ 5590' and CFP @ 6004'.

#### 5/22/15

- Mill out CFP @ 6481', 6965', 7460' & 7940'.

#### 5/23/15

- Mill out CFP @ 8418', 8902', 9386' & 9880'.

#### 5/24/15

- Mill out CFP @ 10,364'.

#### 5/25/15

- Mill out CFP @ 10,839', 11,323', 11,818' & 12,291'.

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**CONFIDENTIAL**  
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Bureau of Land Management

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OIL CONS. DIV DIST. 3  
JUN 02 2015

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MAY 28 2015

FARMINGTON FIELD OFFICE  
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)	
Cristi Bauer	Title Regulatory Analyst
Signature <i>Cristi Bauer</i>	Date 5/26/15

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- Set CFP @ 6965' to seal off stage #24.
- Perf stage #25 as follows, 6753'-6932', 36 holes.

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- Set kill plug @ 5590'.

#### 5/21/15

- Mill out kill plug @ 5590' and CFP @ 6004'.

#### 5/22/15

- Mill out CFP @ 6481', 6965', 7460' & 7940'.

#### 5/23/15

- Mill out CFP @ 8418', 8902', 9386' & 9880'.

#### 5/24/15

- Mill out CFP @ 10,364'.

#### 5/25/15

- Mill out CFP @ 10,839', 11,323', 11,818' & 12,291'.