

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

AMENDED

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 17009

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a. Address
370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)
720-876-5867

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)
SHL: 253' FSL and 939' FEL Section 26, T23N, R6W
BHL: 356' FSL and 366' FEL Section 36, T23N, R6W

7. If Unit of CA/Agreement, Name and/or No.
NMNM 131017X

8. Well Name and No.
Gallo Canyon Unit P26-2306 02H

9. API Well No.
30-043-21209

10. Field and Pool or Exploratory Area
Counselors Gallup-Dakota

11. County or Parish, State
Sandoval County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completions
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13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 01/12/15 - 05/09/15.

OIL CONS. DIV DIST. 3

JUN 09 2015

ACCEPTED FOR RECORD

JUN 08 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct Name (Printed Typed)

Cristi Bauer

Title Regulatory Analyst

Signature

Cristi Bauer

Date

6/3/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD PV

12

Gallo Canyon Unit P26-2306 02H
API: 30-043-21209

1/12/15

- Ran CBL from liner hanger @ 5370' up to surface. No cement remediation required per NMOCD and BLM.

1/31/15

- Set CIBP @ 13,080'.
- Pressure tested CIBP and 4.5" casing to 4100 psi for 30 minutes, test good.

2/1/15

- Perf stage 1 as follows, 13,074'-12,954', 36 holes.

4/8/15

- Frac stage #1, 20# 30% N2 Foamed XL Gel, 2,815 bbls Fresh H2O, 451,900#s of 20/40 sand. N2 589,247 scf.
- Perf stage #2 as follows, 12,661'-12,843', 36 holes.
- Drop 50 bio balls to seal off stage #1.
- Frac stage #2, 20# 30% N2 Foamed XL Gel, 3,150 bbls Fresh H2O, 465,100#s of 20/40 sand. N2 593,742 scf.
- Set CFP @ 12,631 to seal off stage #2.
- Perf stage #3 as follows, 12,420'-12,592', 36 holes.

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- Frac stage #3, 18# Linear 30% N2 Foamed XL Gel, 2,858 bbls Fresh H2O, 447,700 #s of 20/40 sand. N2 482,701 scf.
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- Perf stage #6 as follows, 11,696'-11,877', 36 holes.

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- Set CFP @ 11,183' to seal off stage #8.
- Perf stage #9 as follows, 10,971'-11,153', 36 holes.

4/11/15

- Frac stage #9, 18# Linear 30% N2 Foamed XL Gel, 2,030 bbls Fresh H2O, 445,700 #s of 20/40 sand. N2 478,997 scf.
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- Drop 50 bio-balls to seal off stage #9.
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- Perf stage #12 as follows, 10,247'-10,428', 36 holes.

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- Drop 50 bio-balls to seal off stage #11.
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- Set CFP @ 10,217' to seal off stage #12.
- Perf stage #13 as follows, 10,006'-10,187', 36 holes.
- Frac stage #13, 18# Linear 30% N2 Foamed XL Gel, 2,042 bbls Fresh H2O 450,900 #s of 20/40 sand. N2 453,290 scf.
- Perf stage #14 as follows, 9,768'-9,945', 36 holes.
- Drop 50 bio-balls to seal off stage #13.
- Frac stage #14, 18# Linear 30% N2 Foamed XL Gel, 2,027 bbls Fresh H2O, 449,600 #s of 20/40 sand. N2 435,823 scf.
- Set CFP @ 9734' to seal off stage #14.
- Perf stage #15 as follows, 9,523'-9,704', 36 holes.

4/13/15

- Frac stage #15, 18# Linear 30% N2 Foamed XL Gel, 2,032 bbls Fresh H2O, 452,100#s of 20/40 sand. N2 452,100 scf.
- Perf stage #16 as follows, 9,281'-9,463', 36 holes.
- Drop 50 bio-balls to seal off stage #15.
- Frac stage #16, 18# Linear 30% N2 Foamed XL Gel, 2,079 bbls Fresh H2O 456,200 #s of 20/40 sand. N2 457,167 scf.
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- Perf stage #17 as follows, 9,040'-9,221', 36 holes.
- Frac stage #17, 18# Linear 30% N2 Foamed XL Gel, 2,018 bbls Fresh H2O, 454,300 #s of 20/40 sand. N2 491,974 scf.
- Perf stage #18 as follows, 8,803'-8,980', 36 holes.

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- Drop 50 bio-balls to seal off stage #17.
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- Perf stage #19 as follows, 8,557'-8,738', 36 holes.
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- Perf stage #20 as follows, 8,316'-8,497', 36 holes.
- Drop 50 bio-balls to seal off stage #19.
- Frac stage #20, 18# Linear 30% N2 Foamed XL Gel, 2,385 bbls Fresh H2O, 447,900 #s of 20/40 sand. N2 556,237 scf.
- Set CFP @ 8,290' bio-balls to seal off stage #20.
- Perf stage #21 as follows, 8,074'-8,255', 36 holes.

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- Frac stage #21, 18# Linear 30% N2 Foamed XL Gel, 2,531 bbls Fresh H2O, 445,000#s of 20/40 sand. N2 464,420 scf.
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- Perf stage #23 as follows, 7,591'-7,773', 36 holes.
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- Set CFP @ 7,320' to seal off stage #24.

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- Set CFP @ 6,837' to seal off stage #26.
- Perf stage #27 as follows, 6,626'-6,807', 36 holes.

4/17/15

- Frac stage #27, 18# Linear 30% N2 Foamed XL Gel, 2,296 bbls Fresh H2O, 449,000#s of 20/40 sand. N2 424,493 scf.
- Perf stage #28 as follows, 6,380'-6,570', 36 holes.
- Drop 50 bio-balls to seal off stage #27.
- Frac stage #28, 18# Linear 30% N2 Foamed XL Gel, 2,158 bbls Fresh H2O, 449,500 #s of 20/40 sand. N2 405,380 scf.
- Set CFP @ 6,354' to seal off stage #28.
- Perf stage #29 as follows, 6,143'-6,324', 36 holes.
- Frac stage #29, 18# Linear 30% N2 Foamed XL Gel, 2,253 bbls Fresh H2O, 445,400#s of 20/40 sand. N2 511,624 scf.
- Perf stage #30 as follows, 5,896'-6,090', 36 holes.

4/18/15

- Drop 50 bio-balls to seal off stage #29.
- Frac stage #30, 18# Linear 30% N2 Foamed XL Gel, 2,226 bbls Fresh H2O, 442,000#s of 20/40 sand. N2 473,254 scf.
- Set CFP @ 5,871 to seal off stage #30.
- Perf stage #31 as follows, 5,660'-5,841', 36 holes.
- Frac stage #31, 18# Linear 30% N2 Foamed XL Gel, 2,220 bbls Fresh H2O, 445,700 #s of 20/40 sand. N2 506,291 scf.
- Set kill plug @ 5,520'.

5/2/15

- Mill out kill plug @ 5520', mill out CFP @ 5871' and 6354'.

5/3/15

- Mill CFP @ 6837', 7320', 7810', and 8290'.

5/4/15

- Mill CFP @ 8768'.

5/6/15

- Mill CFP @ 9251', 9734', 10,217', and 10,700'.

5/8/15

- Mill CFP @ 11,183'.

5/9/15

- Mill CFP @ 11,666', 12,148' & 12,631'.

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OIL CONS. DIV DIST. 3

MAY 19 2015

ACCEPTED FOR RECORD

MAY 18 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cristi Bauer

Title Regulatory Analyst

Signature

Cristi Bauer

Date

5/14/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

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4/18/15

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- Set kill plug @ 5,520'.

5/2/15

- Mill out kill plug @ 5520', mill out CFP @ 5871' and 6354'.

5/3/15

- Mill CFP @ 6837', 7320', 7810', and 8290'.

5/4/15

- Mill CFP @ 8768'.

5/6/15

- Mill CFP @ 9251', 9734', 10,217', and 10,700'.

5/8/15

- Mill CFP @ 11,183'.

5/9/15

- Mill CFP @ 11,666', 12,148' & 12,631'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NMNM 17009

RECEIVED

6. If Indian, Allottee or Tribe Name
N/A

MAY 13 2015

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

7. If Unit of CA/Agreement, Name and/or No.
NMNM 131017X

Farmington Field Office
Bureau of Land Management

8. Well Name and No.
Gallo Canyon Unit 204H

9. API Well No.
30-043-21209

3a. Address
370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)
720-876-5867

10. Field and Pool or Exploratory Area
Counselors Gallup-Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 253' FSL and 939' FEL Section 26, T23N, R6W
BHL: 339' FSL and 384' FEL Section 36, T23N, R6W

11. County or Parish, State
Sandoval County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completions
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 01/12/15 - 05/09/15.

OIL CONS. DIV DIST. 3

MAY 18 2015

ACCEPTED FOR RECORD

MAY 14 2015

FARMINGTON FIELD OFFICE
BY: T. Salvers

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)

Cristi Bauer

Title Regulatory Analyst

Signature

Cristi BAUER

Date

5/12/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Gallo Canyon Unit 204H

API: 30-043-21209

TOC = 1218'

1/12/15

- Ran CBL from liner hanger @ 5370' up to surface. No cement remediation required per NMOCD and BLM. ✓

1/31/15

- Set CIBP @ 13,080'.
- Pressure tested CIBP and 4.5" casing to 4100 psi for 30 minutes, test good. ✓

2/1/15

- Perf stage 1 as follows, 13,074'-12,954', 36 holes.

4/8/15

- Frac stage #1, 20# 30% N2 Foamed XL Gel, 2,815 bbls Fresh H2O, 451,900#s of 20/40 sand. N2 589,247 scf.
- Perf stage #2 as follows, 12,661'-12,843', 36 holes.
- Drop 50 bio balls to seal off stage #1.
- Frac stage #2, 20# 30% N2 Foamed XL Gel, 3,150 bbls Fresh H2O, 465,100#s of 20/40 sand. N2 593,742 scf.
- Set CFP @ 12,631 to seal off stage #2.
- Perf stage #3 as follows, 12,420'-12,592', 36 holes.

4/9/15

- Frac stage #3, 18# Linear 30% N2 Foamed XL Gel, 2,858 bbls Fresh H2O, 447,700 #s of 20/40 sand. N2 482,701 scf.
- Perf stage #4 as follows, 12,179'-12,360', 36 holes.
- Drop 50 bio-balls to seal off stage #3.
- Frac stage #4, 20# Linear 30% N2 Foamed XL Gel, 2,028 bbls Fresh H2O 454,400 #s of 20/40 sand. N2 493,904 scf.
- Set CFP @ 12,148', to seal off stage #4.
- Perf stage #5 as follows, 11,948'-12,108', 36 holes.
- Frac stage #5, 20# Linear 30% N2 Foamed XL Gel, 2,068 bbls Fresh H2O, 451,000 #s of 20/40 sand. N2 504,831 scf.
- Perf stage #6 as follows, 11,696'-11,877', 36 holes.

4/10/15

- Drop 50 bio-balls to seal off stage #5.
- Frac stage #6, #18 30% N2 Foamed XL Gel, 2,019 bbls Fresh H2O, 449,300 #s of 20/40 sand. N2 478,824 scf.
- Set CFP @ 11,666' to seal off stage #6.
- Perf stage #7 as follows, 11,454'-11,635', 36 holes.
- Frac stage #7, 18# Linear 30% N2 Foamed XL Gel, 2,048 bbls Fresh H2O 449,100 #s of 20/40 sand. N2 518,322 scf.
- Perf stage #8 as follows, 11,213'-11,394', 36 holes.
- Drop 50 bio-balls to seal off stage #7.
- Frac stage #8, 18# Linear 30% N2 Foamed XL Gel, 1,993 bbls Fresh H2O, 447,600 #s of 20/40 sand. N2 454,767 scf.
- Set CFP @ 11,183' to seal off stage #8.
- Perf stage #9 as follows, 10,971'-11,153', 36 holes.

4/11/15

- Frac stage #9, 18# Linear 30% N2 Foamed XL Gel, 2,030 bbls Fresh H2O, 445,700 #s of 20/40 sand. N2 478,997 scf.
- Perf stage #10 as follows, 10,730'-10,911', 36 holes.
- Drop 50 bio-balls to seal off stage #9.
- Frac stage #10, 18# Linear 30% N2 Foamed XL Gel, 2,026 bbls Fresh H2O 455,700 #s of 20/40 sand. N2 531,307 scf.
- Set CFP @ 10,700' to seal off stage #10.
- Perf stage #11 as follows, 10,489'-10,670', 36 holes.
- Frac stage #11, 18# Linear 30% N2 Foamed XL Gel, 2,050 bbls Fresh H2O, 449,300 #s of 20/40 sand. N2 486,382 scf.

- Perf stage #12 as follows, 10,247'-10,428', 36 holes.

4/12/15

- Drop 50 bio-balls to seal off stage #11.
- Frac stage #12, 18# Linear 30% N2 Foamed XL Gel, 2,022 bbls Fresh H2O, 448,700#s of 20/40 sand. N2 461,491 scf.
- Set CFP @ 10,217' to seal off stage #12.
- Perf stage #13 as follows, 10,006'-10,187', 36 holes.
- Frac stage #13, 18# Linear 30% N2 Foamed XL Gel, 2,042 bbls Fresh H2O 450,900 #s of 20/40 sand. N2 453,290 scf.
- Perf stage #14 as follows, 9,768'-9,945', 36 holes.
- Drop 50 bio-balls to seal off stage #13.
- Frac stage #14, 18# Linear 30% N2 Foamed XL Gel, 2,027 bbls Fresh H2O, 449,600 #s of 20/40 sand. N2 435,823 scf.
- Set CFP @ 9734' to seal off stage #14.
- Perf stage #15 as follows, 9,523'-9,704', 36 holes.

4/13/15

- Frac stage #15, 18# Linear 30% N2 Foamed XL Gel, 2,032 bbls Fresh H2O, 452,100#s of 20/40 sand. N2 452,100 scf.
- Perf stage #16 as follows, 9,281'-9,463', 36 holes.
- Drop 50 bio-balls to seal off stage #15.
- Frac stage #16, 18# Linear 30% N2 Foamed XL Gel, 2,079 bbls Fresh H2O 456,200 #s of 20/40 sand. N2 457,167 scf.
- Set CFP @ 9,251' to seal off stage #16.
- Perf stage #17 as follows, 9,040'-9,221', 36 holes.
- Frac stage #17, 18# Linear 30% N2 Foamed XL Gel, 2,018 bbls Fresh H2O, 454,300 #s of 20/40 sand. N2 491,974 scf.
- Perf stage #18 as follows, 8,803'-8,980', 36 holes.

4/14/15

- Drop 50 bio-balls to seal off stage #17.
- Frac stage #18, 18# Linear 30% N2 Foamed XL Gel, 2,429 bbls Fresh H2O, 451,100#s of 20/40 sand. N2 466,887 scf.
- Set CFP @ 8,768', to seal off stage #18.
- Perf stage #19 as follows, 8,557'-8,738', 36 holes.
- Frac stage #19, 18# Linear 30% N2 Foamed XL Gel, 2,339 bbls Fresh H2O 448,800 #s of 20/40 sand. N2 528,351 scf.
- Perf stage #20 as follows, 8,316'-8,497', 36 holes.
- Drop 50 bio-balls to seal off stage #19.
- Frac stage #20, 18# Linear 30% N2 Foamed XL Gel, 2,385 bbls Fresh H2O, 447,900 #s of 20/40 sand. N2 556,237 scf.
- Set CFP @ 8,290' bio-balls to seal off stage #20.
- Perf stage #21 as follows, 8,074'-8,255', 36 holes.

4/15/15

- Frac stage #21, 18# Linear 30% N2 Foamed XL Gel, 2,531 bbls Fresh H2O, 445,000#s of 20/40 sand. N2 464,420 scf.
- Perf stage #22 as follows, 7,833'-8,022', 36 holes.
- Drop 50 bio-balls to seal off stage #21.
- Frac stage #22, 18# Linear 30% N2 Foamed XL Gel, 2,411 bbls Fresh H2O, 456,400 #s of 20/40 sand. N2 466,159 scf.
- Set CFP @ 7,810' to seal off stage #22.
- Perf stage #23 as follows, 7,591'-7,773', 36 holes.
- Frac stage #23, 18# Linear 30% N2 Foamed XL Gel, 2,337 bbls Fresh H2O, 442,600#s of 20/40 sand. N2 550,343 scf.
- Perf stage #24 as follows, 7,348'-7,526', 36 holes.

4/16/15

- Drop 50 bio-balls to seal off stage #23.
- Frac stage #24, 18# Linear 30% N2 Foamed XL Gel, 2,382 bbls Fresh H2O, 442,000#s of 20/40 sand. N2 473,473 scf.
- Set CFP @ 7,320' to seal off stage #24.

- Perf stage #25 as follows, 7,109'-7,320', 36 holes.
- Frac stage #25, 18# Linear 30% N2 Foamed XL Gel, 2,312 bbls Fresh H2O, 444,800 #s of 20/40 sand. N2 444,800 scf.
- Perf stage #26 as follows, 6,860'-7,054', 36 holes.
- Drop 50 bio-balls to seal off stage #25.
- Frac stage #26, 18# Linear 30% N2 Foamed XL Gel, 2,337 bbls Fresh H2O, 442,600#s of 20/40 sand. N2 550,343 scf.
- Set CFP @ 6,837' to seal off stage #26.
- Perf stage #27 as follows, 6,626'-6,807', 36 holes.

4/17/15

- Frac stage #27, 18# Linear 30% N2 Foamed XL Gel, 2,296 bbls Fresh H2O, 449,000#s of 20/40 sand. N2 424,493 scf.
- Perf stage #28 as follows, 6,380'-6,570', 36 holes.
- Drop 50 bio-balls to seal off stage #27.
- Frac stage #28, 18# Linear 30% N2 Foamed XL Gel, 2,158 bbls Fresh H2O, 449,500 #s of 20/40 sand. N2 405,380 scf.
- Set CFP @ 6,354' to seal off stage #28.
- Perf stage #29 as follows, 6,143'-6,324', 36 holes.
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