Form 3160-4 (March 2012)

## UNITED STATES DEPARTMENT OF THE INTERIOR BLUE ALLOE LAND MANAGEMENT

AMENDED FORM APPROVED OMB NO. 1004-0137

,	•					AND MAN										OMB NO Expires: O			
	WE	LL C	OMPLE	TIOI	OR RI	ECOMPLE	TIC	N REP	ORT A	ND L	OG REC	EIV	ED		ease Ser				
a. Type of W b. Type of C	/ell	ZOil Z Nev		☐ Ga	s Well ork Over	NAME OF THE PARTY	1							6 II N/A 7 U	Indian.	Allottee or			
2. Name of C Encana Oil	perator (1)	0.4.1												8. L	ease Na	me and Wel			
3. Address	& Gas (U	SA) Inc						3a	Phone A	Farm	ington	Fiel	d Office		o Cany Pl Well	on Unit Pa	26-23	306 02H	c
	370 17th Stree	et, Suite 1	700 Denv	er, CO 8	0202		,	72	0-876-5	867	or Lan	d Ma	nageme			209 -00			
4. Location o	of Well (Rej	port loca	tion clea	rly and	in accorda	nce with Federa	al re	equirements	UIL	CONS	S. DIV	DI	ST. 3			d Pool or Ex s Gallup-D			
	253' FSL										092				Sec., T., Survey o	R. M. on I		and . T23N, R6W	
At top proc	Linterval re	ported b	clov 19	9' FSI	and 384	FEL Section	26	T23N. R				-010		12	County (	or Parish		13 State	e.
							20	, 12011, 11							doval			NM	
At total dep 14. Date Spu		SL and	300 FE	ate T I	Reached	23N, R6W		16 Da	te Comp	deted 0	5/00/2	015		-		ns (DF, RK			
12/13/2014	1		12/2	24/201	4				D&A		Ready to	Prod		686	7.5				
18. Total De		13,10 5374'			19. Plug			13097'			20. De	pth Bi	idge Plug S		MD 5				
21. Type Ele				s Run (	Submit copy			13037					I cored?	ZN	0	Yes (Subm			į
CBL (previ	ously prov	ided)											T run? nal Survey?			Yes (Subm Yes (Subm			
23. Casing a	and Liner Ro	ecord (R	Report all	strings	set in well,	)		Ctorr Con		NI.									
Hole Size	Size/Grad	de W	/t. (#'ft.)	Тој	(MD)	Bottom (MD	)	Stage Cer Dept			of Sks.		Slurry \ (BBL		Cem	ent Top*		Amount Pulled	
12.25"	9.625"/J5	55 36	6#	Surfa	ce	531'		n/a		247 T	ype III		51		Surfac	ce	n/a		_
8.75"	7"/J55	26	6#	Surfa	ce	5471'	-	n/a		_	remLite	е	124		1218'		n/a		_
0.405"	1 511000	"	. 0.11	50741		10 1001	-				ype III	-110	98		1218' Surface		n/a		_
6.125"	4.5"/SB8	0 11	1.6#	5371		13,100'	$\dashv$	n/a		439 P	remLite	eHS	206		Surrac	ce	n/a		-
		_					+												-
24. Tubing	Record	Will b	e pro	vide	d on s	subseque	nt	sundr	У										
Size		et (MD)	Pack	er Deptl	(MD)	Size	+	Depth Set	(MD)	Packer	Depth (1	MD)	Size		Dept	h Set (MD)	-	Packer Depth (MD)	_
2.875"/J55 25. Producir							- 2	26. Perf	oration I	Record									-
	Formation			То	-	Bottom	1			orated Interval			Size		loles		Per	rf. Status	
A) Gallup			5	660'		13,102'	+	5660'-13,	074'			0.44		1116 Open					-
B)			-				-												-
D)					-		+									-			
27. Acid, Fr	acture, Trea	tment, C	ement So	juceze,	etc.				PROCESSOR PROPERTY.		-	PRISE PROPERTY.			and the second		-		110
	Depth Interv	/al									and Typ	be of N	Material						_
5660'-13,0	74'		P	lease s	see Comp	oletions Sundi	ry d	ated 05/1	2/2015										_
			-																
		[5.	a dua	tion	dotoile	will be r		vidad	on In	itial	24 L	lou	Toot	Cun	dry				-
28. Producti		1173	-	-	SALES OF THE REAL PROPERTY.	s will be p	-	CHICAGO POR COLOR DA CONTRACTOR DE CONTRACTO	propagation of the last of the	and the second second	-	nonement of	and the second second	AN VANDOMENTAL	TO LOW PROPERTY OF				_
Date First Produced	A STORY CONTRACTOR	Hours Tested	Test Produ		Oil BBL		Wa BB		Oil Grav Corr. Al		Gas Gra	vity	Produ	ction N	remod				
			mana																
Choke	Tbg. Press	Csg	24 Hr		Oil	Gas	Wa	ter	Gas/Oil		We	II Stat	us						
Size	Flwg. SI	Press.	Rate		BBL	MCF	BB	l,	Ratio										
			Modes																
28a Produc			Test		Oil	Gas	Wa	ter	Oil Grav	vity	Gas		Produ	iction N	Aethod				_
Date First Produced	Test Date	Hours Tested			BBL	The state of the s	BB		Corr. A			vity	TOUT	LUUII I	icinou				
			ptoduloso																
Choke			24 11		Oil		Wa		Gas/Oil		We	II Stat	"ACCEP"	TED F	OR R	ECORD			
Size	Flwg. SI	Press.	Rate		BBL	MCF	BB	L	Ratio						0				

\*(See instructions and spaces for additional data on page 2)





JUN 0.8. 2015

	ection - Inte	rval C									× 1
te First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gray Corr Al		Gas Gravity	Production Method	
iduced		rested			MCF						
oke e	Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status		
	SI										
	retion - Inte Test Date	rval D Hours	Test	Oil	Gas	Water	Oil Grav	its	Gas	Production Method	
duced	Test Date	Tested	Production	BBL.	MCF	BBL.	Corr. Al	0.240	Gravity	i roduction wethou	
oke e	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status		
.C	SI	l'iess.	Kate	15151.	WICT	15151.	Katio				
Dispos	l sition of Ga	s (Solid, us	ed for fuel, ve	nted, etc.)							
ARED											
Sumn	nary of Porc	ous Zones	(Include Aqui	fers):						ion (Log) Markers	
Show a including recover	ng depth in	t zones of p terval tested	porosity and co d, cushion use	ontents ther d, time tool	eof: Cored open, flow	intervals and al ring and shut-in	II drill-stem t pressures an	ests.	Pictured 0 2671, Me	o 1317, Kirtland Shale 1431, F Cliffs 1862, Lewis Shale 1973, nefee 3204, Point Lookout 40 ncos Silt 4901, Gallup 5160	Cliffhouse Sandstone
										None	Тор
Forn	nation	Тор	Bottom		Des	scriptions. Conto	ents, etc.			Name	Meas. Depth
an Jose acimiento	Fn.	Surface	Surface 1,317	Water, G Water, G					San Jose Nacimiento F	-n.	Surface
o Alamo rtland Sha	ale	1,317 1,431	1,431 1,603	Water, G Water, G					Ojo Alamo Kirtland Shal	le	1,317 1,431
ruitland Co ictured Cli		1,603 1,862	1,862 1,973	Water, G Oil, Gas	Water, Gas Oil, Gas					al fs	1,603 1,862
ewis Shale Cliffhouse S		1,973 2,671	2,671 3,204	Oil, Gas Oil, Gas						andstone	1,973 2,671
denefee Point Looko	out	3,204 4,067	4,067 4,287	Oil, Gas Oil, Gas						ut	3,204 4,067
lancos Sha lancos Sili		4,287 4,901	4,901 5,160	Oil, Gas Oil, Gas					Mancos Shal Mancos Silt	le	4,287 4,901
Sallup Sase Gallu <sub>l</sub>	р	5,160 5,442	5,442	Oil, Gas Oil, Gas					Gallup Base Gallup		5,160 5,442
33. Indica	ate which it	ems have b	peen attached l	by placing a	check in the	ne appropriate b	ooxes:				
☐ Ele	ctrical Mecl	hanical Log	s (1 full set req	d.)		Geologic Repo	ort [	DST Repo	11	☑ Directional Survey	
Su	ndry Notice	for plugging	g and cement ve	erification		Core Analysis	<u> </u>	Other CE	BL (previou	usly provided)	
				ached infor	nation is co	omplete and cor				records (see attached instructions)	*
	Name <i>(pleas</i> Signature <b>(</b>	PP S	risti Bauer HBA	UEP			Title R	egulatory 6/3	Analyst // 15		
false, fict		udulent sta				e it a crime for a matter within its		nowingly ar	id willfully t	o make to any department or agenc	ry of the United States an (Form 3160-4, pa

## OIL CONS. DIV DIST. 3

Form 3160-4 (March 2012)

MAY 1 9 2015

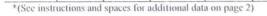
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



## AMENDED

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

	WE	LL COI	MPLETIC	N OR F	RECOMPLET	TION F	REPORT A	AND L	OG EIVE	D	- 1	Lease Se			
a Type of V		<b>✓</b> Oil W	/ell 🔲 (	Gas Well	Dry	Other								Tribe Name	
b. Type of C	ompletion:				☐ Deepen ☐	Plug Ba	ack Diff	Resvr.,			7.			nt Name and No.	
2. Name of (	)nerator											MNM 13	1017X ime and Wel	II No	
Encana Oil	& Gas (US	SA) Inc.					Fan	minato	n Field	Office	G	allo Can	yon Unit P	26-2306 02H	
3. Address	370 17th Stree	et. Suite 170	0 Denver, CC	80202			3a Phone N 720-876-5	867	nd area o	ode)	nent 3	API Wel 0-043-21			
					lance with Federa	l requir					10	). Field ar	nd Pool or E		
At surface													s Gallup-E		
Atsurface	253' FSL	and 939	FEL Secti	on 26, T2	3N, R6W							Survey	, R., M., on or Area Sec	tion 26, T23N, R6W	
At top pro	d. interval re	ported belo	ow 199' FS	SL and 38	4' FEL Section	26, T2	3N, R6W				13	2. County	or Parish	13. State	
At total do	339' F	SL and 3	84' FEL Se	ection 36,	T23N, R6W						S	andoval		NM	
14. Date Spi	ıdded		15. Date 7			1	16. Date Comp	oleted 0	5/09/201	5	1	7. Elevation	ons (DF, Rk	KB, RT, GL)*	
12/13/2014		10 1001	12/24/20		Del Tribe	4D 42	D & A		teady to P			867.5	FF00!		
18. Total De		13,102		[19. PI		MD 13 FVD 13			20. Depti	1 Bridg	e Plug Set:	MD :			
21. Type El	ectric & Othe	er Mechanic	al Logs Run	(Submit co	py of each)					well co			Yes (Subm		
CBL (previ										DST ructional			Yes (Subm Yes (Subm		
23. Casing	and Liner Ro	ecord (Rep	ort all string	gs set in we	11)	Cto	nge Cementer	No	of Sks. &		Sluny Vol.				
Hole Size	Size/Grad	de Wt.	(#/ft.) T	op (MD)	Bottom (MD)	) Sta	Depth		of Cemen	it	(BBL)	Cen	nent Top*	Amount Pulled	1
12.25"	9.625"/J5	55 36#		face	531'	n/a		247 T	-	51		Surfa		n/a	
8.75"	7"/J55	26#	Sur	face	5471'	n/a			remLite	12		1218		n/a	
0.405"	"	"	"	41	"	"		397 T		98		1218		n/a	
6.125"	4.5"/SB8	0 11.6	537	1'	13,100'	n/a		439 P	remLiteH	IS 20	16	Surfa	ce	n/a	
	-				-	+				+		_			
24. Tubing					subseque		indry								
Size		et (MD)	Packer Dej	oth (MD)	Size	Der	pth Set (MD)	Packer	Depth (MI	))	Size	Dej	oth Set (MD)	Packer Depth (1	MD)
2.875"/J55 25. Produci						26.	Perforation	Record							
	Formation			Гор	Bottom		Perforated In			Size	e N	o. Holes		Perf. Status	
A) Gallup			5660'		13,102'	566	0'-13,074'		0.	.44	111	6	Open		
B)													-		
C)			_			-							-		
27. Acid, F	racture Trea	tment Cer	nent Saucez	e etc											
	Depth Interv		nem squeez	o, etc.			-	Amount	and Type	of Mat	erial				
5660'-13,0	74'		Please	see Con	npletions Sundr	y dated	d 05/12/2015	,							
													_		
28. Product	ion - Interva	Pro	duction	n detai	Is will be p	rovio	ded on Ir	nitial	24 Hc	our T	est Su	ndry			
Date First	Test Date	Hours	Test	Oil		Water	Oil Gra		Gas		Productio	n Method			
Produced		Tested	Production	BBL	MCF	BBL.	Corr. A	PI	Gravi	ty					
Choke	Tbg. Press.		24 Hr.	Oil		Water	Gas/Oil		Well	Status					
Size	Flwg. S1	Press	Rate	BBL.	MCF	BBL	Ratio								
28a Produc	ction - Interv	al B													
Date First		Hours	Test	Oil		Water	Oil Gra		Gas		Production	n Method			
Produced		Tested	Production	BBL	MCF	BBL	Corr. A	14	Gravi	ty					
	-	C)	2441	0.1	0	11/	0.101		V21 11	Ct.	AC	CEPTE	FOR RE	CORD	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Water BBL	Gas/Oil Ratio		Well	Status			1 8 20		
	SI		-												





	,	•											
	rost Date		Taet	Oil	Cae	Water	loil C		Car	Deaduction Mathed			
Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr. API		Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status				
28c. Produ	iction - Inte												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr. API	-	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status				
29. Dispo	sition of Ga	s (Solid, use	ed for fuel, ve	ited, etc.)									
FLARED													
30. Sumr	nary of Porc	ous Zones (	Include Aqui	Ters):					31. Formatio	on (Log) Markers			
	ng depth in					intervals and al ing and shut-in		its.	Pictured C 2671, Men	1317, Kirtland Shale 1431, F liffs 1862, Lewis Shale 1973, efee 3204, Point Lookout 406 cos Silt 4901, Gallup 5160	Cliffhouse Sandstone		
											Тор		
For	Formation Top Bottom				Des	criptions, Conto	ents, etc.			Name	Meas. Depth		
San Jose Nacimiento	n Jose Surface Surface Water, Gas Water, Gas Water, Gas								San Jose Nacimiento Fr	1.	Surface		
Ojo Alamo Kirtland Sh	Ojo Alamo         1,317         1,431         Water, Gas           Kirtland Shale         1,431         1,603         Water, Gas								Ojo Alamo Kirtland Shale		1,317 1,431		
Fruitland C Pictured Cl								Fruitland Coal Pictured Cliffs		1,603 1,862			
Lewis Shal Cliffhouse	e Sandstone	1,973 2,671 Oil, Gas Oil, Gas							Lewis Shale Cliffhouse Sar	ndstone	1,973 2,671		
Menefee Point Look	out	3,204 4,067	4,067 4,287	Oil, Gas Oil, Gas					Menefee Point Lookout		3,204 4,067		
Mancos Si Mancos Si		4,287 4,901	4,901 5,160	Oil, Gas Oil, Gas					Mancos Shale Mancos Silt		4,287 4,901		
Gallup Base Gallu		5,160 5,442	5,442 plugging pro	Oil, Gas					Gallup Base Gallup		5,160 5,442		
33. Indic	ate which it	tems have b	een attached	by placing	a check in th	e appropriate b	ooxes:						
-			(1 full set req and cement v			Geologic Repo Core Analysis		Other: CE		☑ Directional Survey sly provided)			
34. Ther	eby certify	that the fore	going and att	ached infor	mation is co	mplete and cor	rect as determi	ned from a	all available r	ecords (see attached instructions)*			
1			risti Bauer	BALL	FR			gulatory 5/1					
	6		Corl					7	,,,,,				
						e it a crime for a		owingly an	nd willfully to	make to any department or agency	y of the United States any		

(Continued on page 3) (Form 3160-4, page 2)



## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-017
Expires: October 31, 2014 CE/VED

	WE	LL C	OMPLE	ETION OF	RECOMPLE	TION RE	PORT	AND LO	G			ease Sei NM 17		P	14Y 10 m
la. Type of V b. Type of C		<b>✓</b> Oi		Gas Wel	Dry Deepen Deepen	Other Plug Back	Diff	T. Resvr			6. II N/A	Indian.	Allottee or	Tribe N	ame  Shid No leld Office  Land Manageme
		Otl	her:								NM	NM 13	A Agreemic	Name of	Land A Office
<ol><li>Name of 0 Encana Oil</li></ol>	Operator   & Gas (U	SA) Inc	D.								8. T. Gall	ease Na o Cany	me and We	II No. 04H	Wanageme
3. Address	270 4741 - 64	-1 0.31-	4700 D	CO 80202				No. (include	area cod	e)	9. A	PI Well	No.		
				er, CO 80202	ordance with Feder		720-876- ents)*	7000				043-21. Field an	d Pool or E	xplorato	ry
						7	0	IL CON	S. DIV	DIST.	3 Cou	inselor	s Gallup-E	Dakota	
At surface	253' FSL	and 93	39' FEL	Section 26,	T23N, R6W						11.	Sec., T., Survey o	R., M., on or Area		
At top pro	d interval re	martad l	balanc 10	0' ESL and	384' FEL Section	26 T22N	DEW	MAY	182	2015			Sec		23N, R6W
						120, 12314	, NOVV						or Parish		State
At total de	1/411	SL and			6, T23N, R6W	116	D. C	1 . 1	010010			idoval	OF DE	N	
12/13/201				Date T.D. Rea 24/2014	ened		Date Com	pleted 05/0	19/2015 ly to Prod		686		ns (DF, RF	KB, RT,	GL)*
18. Total De		13,10		19.	-	MD 1309 TVD 1309		20.	Depth B	ridge Plug		MD 5			
21. Type El				Run (Submit		1 10 1309	17	22.	Was we	Il cored?			Yes (Subm		
CBL (previ	iously prov	rided)							Was DS Directio	T run? nal Survey	Z N		Yes (Subm		)
23. Casing	and Liner R	ecord (1	Report all	strings set in	well)								103 (300)	сору)	
Hole Size	Size/Gra	de V	Vt. (#/ft.)	Top (MD	) Bottom (ME	Bottom (MD) Stage C		No. of : Type of		2.5		Cement Top*		Amount Pulled	
12.25"	9.625"/J5	55 3	6#	Surface	531'	n/a		247 Type				Surface		n/a	
8.75"	7"/J55	26	6#	Surface	5471'	n/a		507 Prem				1218'		n/a	
	4 5840000			50741				397 Type				1218'		n/a	
6.125"	4.5"/SB8	0 1	1.6#	5371'	13,100'	n/a		439 Pren	nLiteHS	206		Surface		n/a	
					_	_								-	
24. Tubing	Record	Vill	e pro	vided o	subseque	ent sun	dry								
Size	Depth S	et (MD)		er Depth (MD)	Size		Set (MD)	Packer Dep	th (MD)	Siz	e	Dept	h Set (MD)	Р	acker Depth (MD)
2.875"/J55 25. Produci						26 P	Perforation	Record							
	Formation			Тор	Bottom	_	Perforated Interval			Size		No. Holes 1116 Open		Perf.	Status
A) Gallup			56	660'	13,102'	2' 5660'-13,074'			0.44				Open		
B)			-		-										
D)						-			-						
27. Acid, Fi	racture, Trea	tment, C	Cement Sq	ueeze, etc.											
	Depth Interv							Amount and	Type of I	Material					
5660'-13,0	74'		PI	ease see C	ompletions Sund	ry dated 05	5/12/2015	5							
			_												
		[E								mages 4	0		_		
28. Product		171	-		ails will be p			-			_				
Date First Produced	Test Date	Hours Tested	Test Produ	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A		Gas Gravity	Prod	uction N	1ethod			
				<b>&gt;</b>				41							
Choke	Tbg. Press:	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	l	Well Stat	us					
	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio								
	SI		EMPHAN .												
28a. Produc				Lavi	Io.	hav	0.1 -			l.					
Date First Produced	Test Date	Hours Tested	Test Produ	Oil ction BBL	Gas MCF	Water BBL	Oil Gra Corr. A		Gas Gravity	Proc	uction N	1ethod			
Choke	Tbg. Press.	Csg.	24 Hr	Oil	Gas	Water	Gas/Oil	I	Well Stat	us		ACCE	PTED FO	10 DE	CORD
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL.	Ratio					APPL	FIEDPO	JR REC	LUKU
	1								MAV 1 & 2015					5	



\*(See instructions and spaces for additional data on page 2)

FARMINGTON FIELD OFFICE BY: To Salvers

	uction - Inte		Lo.	lo a	To.	To a second	lan a				
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method	
noke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	V	Well Status		
	Test Date	rval D Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method	
noke ze		Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	1	Well Status		
). Dispos	sition of Gas	s (Solid, use	ed for fuel, ver	ited, etc.)							
LARED	0.45								21. 17		
Show a	nll importanting depth int	t zones of p		ontents thei		ntervals and all ng and shut-in p	l drill-stem tests pressures and		Ojo Alamo Pictured C 2671, Mer	on (Log) Markers o 1317, Kirtland Shale 1431, I Cliffs 1862, Lewis Shale 1973, nefee 3204, Point Lookout 40 noos Silt 4901, Gallup 5160	Cliffhouse Sandstone
											Тор
For	Formation Top Bottom			Desc	riptions, Conte	ents, etc.			Name	Meas. Depth	
an Jose acimiento									San Jose Nacimiento F	n.	Surface
jo Alamo irtland Sha	ale	1,317 1,431	1,431 1,603		Water, Gas Water, Gas						1,317 1,431
ruitland Co ictured Cli		1,603 1,862	1,862 1,973		Water, Gas Oil, Gas					d s	1,603 1,862
ewis Shale Cliffhouse S	e Sandstone	1,973 2,671	2,671 3,204		Oil, Gas Oil, Gas				Lewis Shale Cliffhouse Sa	ndstone	1,973 2,671
Menefee Point Look		3,204 4,067	4,067 4,287		Oil, Gas Oil, Gas				Menefee Point Lookou	i	3,204 4,067
Mancos Sh Mancos Sill		4,287 4,901	4,901 5,160	Oil, Gas Oil, Gas					Mancos Shale Mancos Silt		4,287 4,901
Sallup Base Gallu		5,160 5,442	5,442 plugging prod	Oil, Gas Oil, Gas					Gallup Base Gallup	5,160 5,442	
33. Indica	ate which its	ems have b	een attached b	y placing a	check in the	appropriate bo	oxes:				
		_	(1 full set req <sup>3</sup>			Geologic Repor		ST Repoi		☑ Directional Survey	
										ecords (see attached instructions)*	
	Name (pleas					,	Title Regu				
	Signature	CR	thi T	BAU	6		Date	9/1	2/10	5	
						it a crime for an		vingly and	d willfully to	make to any department or agenc	y of the United States any
Continue	ed on page 3	()									(Form 3160-4, pag