

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0157
Expires: October 31, 2014

CONFIDENTIAL

RECEIVED
JUN 11 2015
Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 118128

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
NMNM 131017X

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Gallo Canyon Unit H33-2306 01H

2. Name of Operator
Encana Oil & Gas (USA) Inc.

9. API Well No.
30-043-21233

3a. Address
370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)
720-876-5867

10. Field and Pool or Exploratory Area
Counselors Gallup-Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1466' FNL and 60' FEL Section 33, T23N, R6W
BHL: 349' FSL and 2252' FEL Section 34, T23N, R6W

11. County or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completions</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 01/06/2015 - 06/10/2015.

OIL CONS. DIV DIST. 3

JUN 15 2015

ACCEPTED FOR RECORD

JUN 12 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Cristi Bauer
Title Regulatory Analyst
Signature Cristi Bauer
Date 6/10/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Office _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Gallo Canyon Unit H33-2306 01H

API: 30-043-21233

1/6/15

- Pressure tested 4 ½ casing to 4000 psi for 30 minutes, test was good.

1/7/15

- Perf stage #1 as follows, 9648'-9822', 36 holes.

5/4/15

- Frac stage #1, 18# 30% N2 Foamed XL Gel, 1,856 bbls Fresh H2O, 303,000#s of 20/40 sand. N2 292,743 scf.
- Perf stage #2 as follows, 9,400'-9,583', 36 holes.
- Drop 50 bio balls to seal off stage #1.
- Frac stage #2, 18# 30% N2 Foamed XL Gel, 1,840 bbls Fresh H2O, 300,000#s of 20/40 sand. N2 316,529 scf.
- Set CFP @ 9,369' to seal off stage #2.
- Perf stage #3 as follows, 9,155'-9,338', 36 holes.
- Frac stage #3, 18# 30% N2 Foamed XL Gel, 1,936 bbls Fresh H2O, 300,000#s of 20/40 sand. N2 282,199 scf.
- Perf stage stage #4 as follows, 8,910'-9,094', 36 holes.

5/5/15

- Drop 50 bio balls to seal off stage #3.
- Frac stage #4, 18# 30% N2 Foamed XL Gel, 2,326 bbls Fresh H2O, 300,000#s of 20/40 sand. N2 355,301 scf.
- Set CFP @ 8,879' to seal off stage #4.
- Perf stage #5 as follows, 8,665'-8,849', 36 holes.
- Frac stage #5, 18# 30% N2 Foamed XL Gel, 1,789 bbls Fresh H2O, 300,000#s of 20/40 sand. N2 310,244 scf.
- Perf stage #6 as follows, 8,424'-8,604', 36 holes.

5/6/16

- Drop 50 bio-balls to seal off stage #5.
- Frac stage #6, 18# 30% N2 Foamed XL Gel, 1,595 bbls Fresh H2O, 298,000#s of 20/40 sand. N2 274,786 scf.
- CFP @ 8390' to seal off stage #6.
- Perf stage #7 as follows, 8175'-8359', 36 holes.
- Frac stage #7, 18# 30% N2 Foamed XL Gel, 1,570bbls Fresh H2O, 299,500#s of 20/40 sand. N2 280,458 scf.
- Perf stage #8 as follows, 7,942'-8,122', 36 holes.

5/7/15

- Drop 50 bio-balls to seal off stage #7.
- Frac stage #8, 18# 30% N2 Foamed XL Gel, 1,856 bbls Fresh H2O, 303,000#s of 20/40 sand. N2 289,696 scf.
- CFP @ 7900' to seal off stage #8.
- Perf stage #9 as follows, 7686'-7869', 36 holes.
- Frac stage #9, 18# 30% N2 Foamed XL Gel, 1,777 bbls Fresh H2O, 300,200#s of 20/40 sand. N2 263,928 scf.
- Perf stage #10 as follows, 7441'-7632', 36 holes.
- Drop 50 bio-balls to seal off stage #9
- Frac stage #10, 18# 30% N2 Foamed XL Gel, 1,580 bbls Fresh H2O, 307,500#s of 20/40 sand. N2 263,013 scf.
- Set a CFP @ 7,436', to seal off stage #10.
- Perf stage #11 as follows, 7,196'-7,380', 36 holes.
- Frac stage #11, 18# 30% N2 Foamed XL Gel, 1,936 bbls Fresh H2O, 300,000#s of 20/40 sand. N2 282,199 scf.
- Perf stage #12 as follows, 6,961'-7,135', 36 holes.
- Drop 50 bio-balls to seal off stage #11.
- Frac stage #12, 18# 30% N2 Foamed XL Gel, 1,586 bbls Fresh H2O, 299,000#s of 20/40 sand. N2 289,310 scf.
- Set a CFP @ 6921' to seal off stage #12.
- Perf stage #13 as follows, 6706'-6890', 36 holes.
- Frac stage #13, 18# 30% N2 Foamed XL Gel, 1,582 bbls Fresh H2O, 302,000#s of 20/40 sand. N2 285,884 scf.
- Perf stage #14 as follows, 6470'-6650', 36 holes.

5/8/15

- Drop 50 bio-balls to seal off stage 13.
- Frac stage #14, 18# 30% N2 Foamed XL Gel, 1,615 bbls Fresh H2O, 300,000#s of 20/40 sand. N2 291,092 scf.
- Set a CFP @ 6,431' to seal off stage #14.
- Perf stage #15 as follows, 6,217'-6,400', 36 holes.
- Frac stage #15, 18# 30% N2 Foamed XL Gel, 1,575 bbls Fresh H2O, 292,000#s of 20/40 sand. N2 283,184 scf.
- Perf stage #16 as follows, 5,980'-6,156', 36 holes.
- Drop 50 bio-balls to seal off stage #15.
- Frac stage #16, 18# 30% N2 Foamed XL Gel, 1,477 bbls Fresh H2O, 289,500#s of 20/40 sand. N2 299,608 scf.
- Set kill plug. Set @ 5,630'.

6/8/15

- Mill out kill plug @ 5,630' and mill out CFP @ 6,431'.

6/9/15

- Mill out CFP @ 6,921', 7,436', 7,900', 8,390 and 8,879'.

6/10/15

- Mill out CFP @ 9,369'.

Tubing details will be provided on subsequent sundry.