

APR 13 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
 b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
 Other: _____

2. Name of Operator
Encana Oil & Gas (USA) Inc.3. Address
370 17th Street, Suite 1700 Denver, CO 802023a. Phone No. (include area code)
720-876-5867

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1337' FNL and 284' FWL Section 32, T24N, R8W

At top prod. interval reported below 1864' FNL and 346' FEL, Section 31, T24N, R8W

At total depth 1881' FNL and 351' FWL, Section 31, T24N, R8W

14. Date Spudded
12/04/201415. Date T.D. Reached
12/12/201416. Date Completed 04/06/2015
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
6947.918. Total Depth: MD 10,520'
TVD 5358'19. Plug Back T.D.: MD n/a
TVD n/a20. Depth Bridge Plug Set: MD 5600'
TVD 5600'21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL (previously submitted)22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36#	Surface	533'	n/a	247 Type III	51	Surface	n/a
8.75"	7"/J55	26#	Surface	5575'	n/a	472 PremLite	179	1550'	n/a
"	"	"	"	"	"	361 Type III	89	1550'	n/a
6.125"	4.5"/SB80	11.6#	5455'	10,517'	n/a	292 PremLiteHS	137	Surface	n/a

24. Tubing Record Will be provided on subsequent sundry

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
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25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	5916'	10,520'	5928' - 10,494'	0.44	504	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5928' - 10,494'	Please see Completions Sundry dated 4/7/2015

28. Production - Interval A Production details will be provided on Initial 24 Hour Test Sundry

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOCDTV

william Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Ojo Alamo 1029, Kirtland Shale 1273, Fruitland Coal 1486, Pictured Cliffs 1766, Lewis Shale 1919, Cliffhouse Sandstone 2585, Menefee 3291, Point Lookout 4157, Mancos Shale 4352, Mancos Silt 4896, Gallup 5139

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	surface 0	0 1,029	Water, Gas Water, Gas	San Jose Nacimiento Fn.	
Ojo Alamo Kirtland Shale	1,029 1,273	1,273 1,486	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	1,029 1,273
Fruitland Coal Pictured Cliffs	1,486 1,766	1,766 1,919	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1,486 1,766
Lewis Shale Cliffhouse Sandstone	1,919 2,585	2,585 3,291	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	1,919 2,585
Menefee Point Lookout	3,291 4,157	4,157 4,352	Oil, Gas Oil, Gas	Menefee Point Lookout	3,291 4,157
Mancos Shale Mancos Silt	4,352 4,896	4,896 5,139	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	4,352 4,896
Gallup Base Gallup	5,139 5,479	5,479	Oil, Gas Oil, Gas	Gallup Base Gallup	5,139 5,479

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cristi BauerTitle Operations TechnicianSignature Cristi BauerDate 4/7/15

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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