Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137

Expires: October 31, 2014

case Scrial No.

NMNM 118133 SUNDRY NOTICES AND REPORTS ON WELLS 6 If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an N/A abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page Bureau of Land Mantagement Farmington Field. (filling of CA/Agreement, Name and/or No. 1. Type of Well 8. Well Name and No. Escrito D32-2408 02H Oil Well ✓ Gas Well Other 2. Name of Operator Encana Oil & Gas (USA) Inc. 9. API Well No 30-045-35520 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 370 17th Street, Suite 1700 Denver, CO 80202 Basin Mancos Gas Pool 720-876-5867 4. Location of Well (Footage, Sec., T.R.M., or Survey Description) SHL:1337 FNL and 284 FWL Section 32, T24N, R8W 11. County or Parish, State San Juan, NM BHL: 1881' FNL and 351' FWL Section 31, T24N, R8W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete **✓** Other ✓ Subsequent Report Initial 24 Hour Test Change Plans Plug and Abandon ☐ Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Ready Date: 4/06/2015 Test Date: 4/14/2015 Hours Tested: 24hrs Test Production ---- Oil BBL: 334 Gas MCF: 956 Water BBL: 273 Oil Gravity: Unknown Gas Gravity: Unknown Production Method: Flowing Choke Size: 51/64" Tubg. Press Flwg. SI: 218 Csg. Press: 700 24 Hr. Rate ---- Oil BBL: 334 Gas MCF: 956 Water BBL: 273 Gas/Oil Ratio: 2862 cuft/bbl OIL CONS. DIV DIST. 3 APR 24 2015

14. Thereby certify that the foregoing is true and correct Name (Printed Typed)		
Cristi Bauer	Title Operations Technician	
Signature CRISTI BAUTR	Date 4/15/15	5
THIS SPACE FOR FEDE	RAL OR STATE OF	FICE USE ACCEPTED FOR RECORD
Approved by		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or co	Title	APN: 1 3 2015
that the applicant holds legal or equitable title to those rights in the subject lease which wo entitle the applicant to conduct operations thereon.		FARMINGTON FIELD OFFICE BY:

(Instructions on page 2)