

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
ELECTRONIC REPORT

APR 29 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
751141038

If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
PRAIRIE FALCON 19-1

2. Name of Operator
BRIDGECREEK RESOURCES COLO LLC
Contact: CHRISTINE CAMPBELL
Email: ccampbell@bridgecreekresources.com

9. API Well No.
30-045-35628-00-S1

3a. Address
8100 SOUTHPARK WAY, SUITE A1
LITTLETON, CO 80127

3b. Phone No. (include area code)
Ph: 303-668-8318

10. Field and Pool, or Exploratory
VERDE GALLUP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T31N R14W NWNE 666FNL 1971FEL
36.891898 N Lat, 108.348346 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bridgecreek Resources (CO), LLC submits the following completion details for the Prairie Falcon 19-1:

-Final Directional Plan
-Certified Deviation Survey

Production Tubing Details:

(1)- 2-3/8?? Pinned Notched Collar. (.50);
(1)- Joint 2-3/8?? Tubing. (32.50)
(1)- 2-3/8?? x 4? Perforated Sub. (4.13)
(1)- 2-3/8?? x 1.780 ID Seating Nipple. (.85)
(91)- Joints 2-3/8?? Tubing. (2950.49)

ACCEPTED FOR RECORD

APR 29 2015

OIL CONS. DIV DIST. 3

MAY 11 2015

By: 
Tres Rios Field Office
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #299864 verified by the BLM Well Information System
For BRIDGECREEK RESOURCES COLO LLC, sent to the Durango
Committed to AFMSS for processing by BARBARA TELECKY on 04/29/2015 (15BDT0218SE)

Name (Printed/Typed) CHRISTINE CAMPBELL

Title REGULATORY LEAD

Signature (Electronic Submission)

Date 04/29/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #299864 that would not fit on the form

32. Additional remarks, continued

(1)- 7-1/16?? Tubing Hanger.

Landed 2-3/8?? Production Tubing @ 3,000.47? KB, Seat Nipple @ 2,963.34?

Bridgecreek Resources (Colorado) LLC

San Juan County, NM (NAD 83)

Sec 19 T-31N R-14W

Prairie Falcon #19

Vertical Job # 1502

UWI:

Survey: Final

Standard Survey Report

03 February, 2015



Bridgecreek Resources (Colorado) LLC

Project: San Juan County, NM (NAD 83)
Site: Sec 19 T-31N R-14W
Well: Prairie Falcon #19
Wellbore: Vertical Job # 1502
Plan: Final

Reference Details - WELL CE .E
 Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Ellipsoid: GRS 1980
 Zone: Zone 12N (114 W to 108 W)
 Northing: 13406021.87
 Easting: 2415639.22
 Latitude: 36° 53' 30.821 N
 Longitude: 108° 20' 54.159 W
 Grid Convergence: 1.59° West
 Ground Elevation: 5675.0
 KB Elevation: RKB @ 5688.0usft (D&J #2 KB;13')

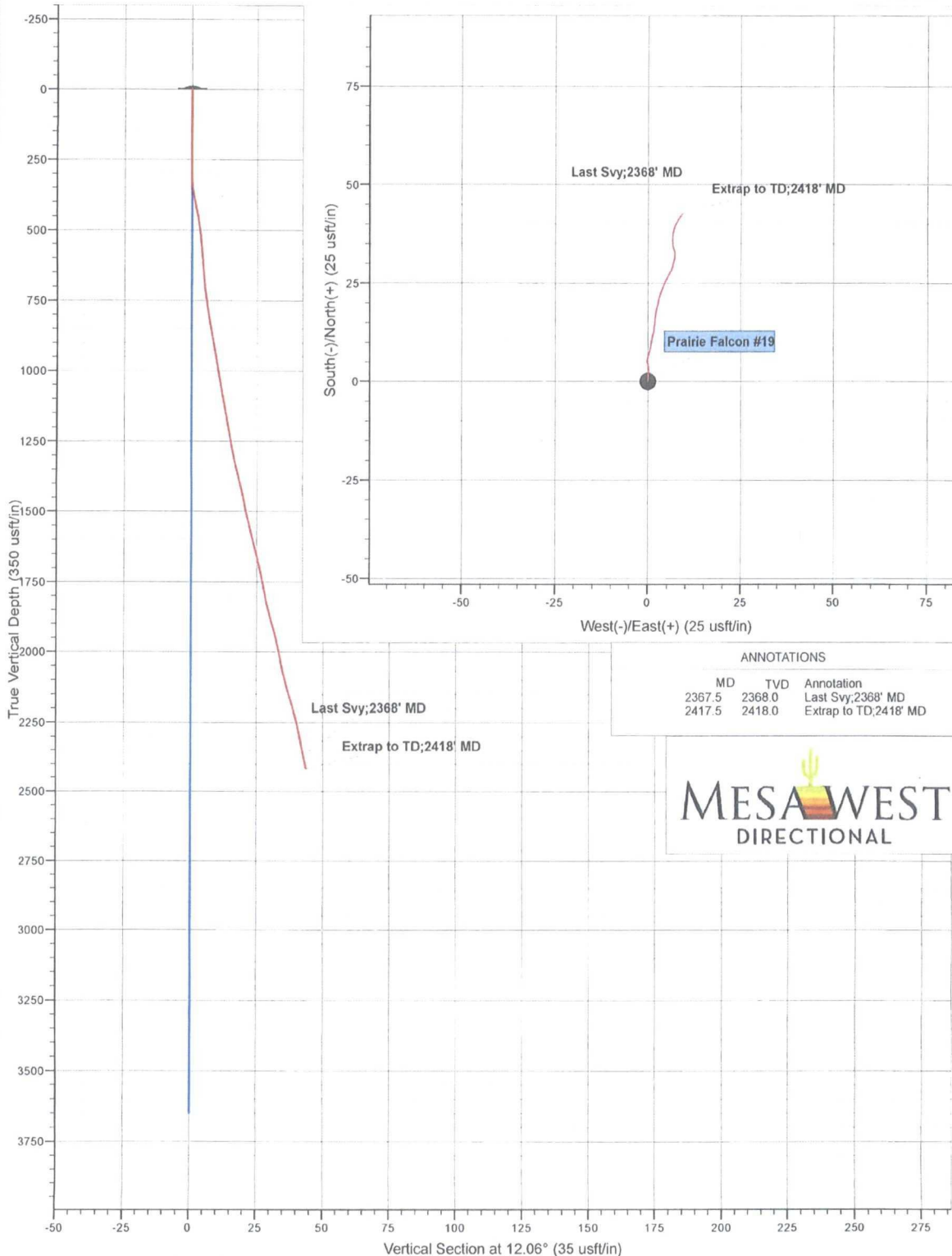


Azimuths to True North
 Magnetic North: 9.73°

Magnetic Field
 Strength: 50396.7snT
 Dip Angle: 63.40°
 Date: 07/01/2015
 Model: IGRF201015

PLAN DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	1.0	0.00	0.00	1.0	0.0	0.0	0.00	0.00	0.0	
2	3651.0	0.00	0.00	3651.0	0.0	0.0	0.00	0.00	0.0	



ANNOTATIONS

MD	TVD	Annotation
2367.5	2368.0	Last Svy;2368' MD
2417.5	2418.0	Extrap to TD;2418' MD

MESA WEST
 DIRECTIONAL

Mesa West Directional.
Survey Report



Company:	Bridgecreek Resources (Colorado) LLC	Local Co-ordinate Reference:	Well Prairie Falcon #19
Project:	San Juan County, NM (NAD 83)	TVD Reference:	RKB @ 5688.0usft (D&J #2 KB;13')
Site:	Sec 19 T-31N R-14W	MD Reference:	RKB @ 5688.0usft (D&J #2 KB;13')
Well:	Prairie Falcon #19	North Reference:	True
Wellbore:	Vertical Job # 1502	Survey Calculation Method:	Minimum Curvature
Design:	Final	Database:	WellPlan Services

Project	San Juan County, NM (NAD 83)		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD83 New Mexico - HARN		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	Sec 19 T-31N R-14W				
Site Position:		Northing:	13,406,021.87 usft	Latitude:	36° 53' 30.821 N
From:	Lat/Long	Easting:	2,415,639.22 usft	Longitude:	108° 20' 54.159 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	1.59 °

Well	Prairie Falcon #19					
Well Position	+N/-S	0.0 usft	Northing:	13,406,021.87 usft	Latitude:	36° 53' 30.821 N
	+E/-W	0.0 usft	Easting:	2,415,639.22 usft	Longitude:	108° 20' 54.159 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	0.0 usft	Ground Level:	5,675.0 usft

Wellbore	Vertical Job # 1502				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF201015	07/01/2015	9.73	63.40	50,397

Design	Final				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	12.06	

Survey Program	Date	03/02/2015			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
320.0	2,418.0	Final (Vertical Job # 1502)			

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	Subsea (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	-5,688.0	0.0	0.0	0.0	0.00	0.00	0.00
320.0	0.00	0.00	320.0	-5,368.0	0.0	0.0	0.0	0.00	0.00	0.00
359.0	1.10	5.50	359.0	-5,329.0	0.4	0.0	0.4	2.82	2.82	0.00
390.0	1.20	5.60	390.0	-5,298.0	1.0	0.1	1.0	0.32	0.32	0.32
422.0	1.10	359.10	422.0	-5,266.0	1.6	0.1	1.6	0.51	-0.31	-20.31
453.0	1.30	1.40	453.0	-5,235.0	2.3	0.1	2.3	0.66	0.65	7.42
515.0	0.60	7.00	515.0	-5,173.0	3.3	0.2	3.3	1.14	-1.13	9.03
576.0	0.50	339.40	576.0	-5,112.0	3.9	0.1	3.8	0.46	-0.16	-45.25
639.0	0.60	343.10	639.0	-5,049.0	4.4	-0.1	4.3	0.17	0.16	5.87
701.0	0.70	354.50	701.0	-4,987.0	5.1	-0.2	5.0	0.26	0.16	18.39

Mesa West Directional.

Survey Report



Company: Bridgecreek Resources (Colorado) LLC
Project: San Juan County, NM (NAD 83)
Site: Sec 19 T-31N R-14W
Well: Prairie Falcon #19
Wellbore: Vertical Job # 1502
Design: Final

Local Co-ordinate Reference: Well Prairie Falcon #19
TVD Reference: RKB @ 5688.0usft (D&J #2 KB;13')
MD Reference: RKB @ 5688.0usft (D&J #2 KB;13')
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: WellPlan Services

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	Subsea (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
763.0	0.90	14.00	763.0	-4,925.0	6.0	-0.1	5.8	0.54	0.32	31.45
826.0	1.10	18.70	825.9	-4,862.1	7.0	0.2	6.9	0.34	0.32	7.46
888.0	1.10	14.30	887.9	-4,800.1	8.2	0.5	8.1	0.14	0.00	-7.10
951.0	0.90	13.60	950.9	-4,737.1	9.2	0.8	9.2	0.32	-0.32	-1.11
1,014.0	1.10	7.60	1,013.9	-4,674.1	10.3	1.0	10.3	0.36	0.32	-9.52
1,076.0	1.10	11.60	1,075.9	-4,612.1	11.5	1.2	11.5	0.12	0.00	6.45
1,139.0	1.20	12.70	1,138.9	-4,549.1	12.7	1.5	12.8	0.16	0.16	1.75
1,200.0	1.10	2.30	1,199.9	-4,488.1	13.9	1.6	14.0	0.38	-0.16	-17.05
1,262.0	1.10	9.40	1,261.9	-4,426.1	15.1	1.8	15.2	0.22	0.00	11.45
1,322.0	1.40	4.20	1,321.9	-4,366.1	16.4	1.9	16.5	0.53	0.50	-8.67
1,384.0	1.70	15.10	1,383.8	-4,304.2	18.1	2.2	18.1	0.68	0.48	17.58
1,446.0	1.20	13.50	1,445.8	-4,242.2	19.6	2.6	19.7	0.81	-0.81	-2.58
1,508.0	1.30	10.10	1,507.8	-4,180.2	20.9	2.9	21.0	0.20	0.16	-5.48
1,570.0	1.60	21.70	1,569.8	-4,118.2	22.4	3.3	22.6	0.67	0.48	18.71
1,632.0	1.50	19.60	1,631.8	-4,056.2	24.0	3.9	24.3	0.19	-0.16	-3.39
1,695.0	1.60	29.60	1,694.7	-3,993.3	25.5	4.6	25.9	0.46	0.16	15.87
1,756.0	1.20	33.30	1,755.7	-3,932.3	26.8	5.4	27.3	0.67	-0.66	6.07
1,818.0	1.20	24.20	1,817.7	-3,870.3	27.9	6.0	28.6	0.31	0.00	-14.68
1,881.0	1.80	16.10	1,880.7	-3,807.3	29.5	6.5	30.2	1.01	0.95	-12.86
1,943.0	1.60	16.40	1,942.6	-3,745.4	31.2	7.1	32.0	0.32	-0.32	0.48
2,004.0	1.30	341.00	2,003.6	-3,684.4	32.7	7.1	33.5	1.52	-0.49	-58.03
2,066.0	1.50	340.70	2,065.6	-3,622.4	34.1	6.6	34.8	0.32	0.32	-0.48
2,128.0	1.90	4.80	2,127.6	-3,560.4	35.9	6.4	36.5	1.31	0.65	38.87
2,190.0	1.70	9.70	2,189.6	-3,498.4	37.9	6.6	38.4	0.41	-0.32	7.90
2,252.0	1.40	23.30	2,251.5	-3,436.5	39.5	7.1	40.1	0.76	-0.48	21.94
2,315.0	1.20	36.70	2,314.5	-3,373.5	40.7	7.8	41.4	0.58	-0.32	21.27
Last Svy;2368' MD										
2,368.0	1.30	34.30	2,367.5	-3,320.5	41.6	8.5	42.5	0.21	0.19	-4.53
Extrap to TD;2418' MD										
2,418.0	1.30	34.30	2,417.5	-3,270.5	42.6	9.1	43.5	0.00	0.00	0.00

Survey Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
2,368.0	2,367.5	41.6	8.5	Last Svy;2368' MD
2,418.0	2,417.5	42.6	9.1	Extrap to TD;2418' MD

Checked By: _____ Approved By: _____ Date: _____

END OF WELL REPORT



Client: Bridgecreek Resources
Well Name: Prairie Falcon #19
Location: Sec. 19, T31N, R14W
Job Number: 1502
Start Date: 19-Jan-15 **End Date:** 22-Jan-15

PERSONAL

Operator Personnel

Company Man:

Richard Behrendt

Geologist:

Directional Personnel

David Westbrook

Survey Personnel

Ron Alexis

WELL SUMMARY

KOP: 320	TD: 2418	FEET DRLG.: 2098	TOTAL DRLG. HRS.: 19.75	AVG. ROP:
# DAYS: 3	# BITS: 1	# BHA'S: 1	NO. OF MOTORS: 1	106.2

Well Parameters

RE-ENTRY	TOTAL DEPTH	
	MAIN HOLE	LEG 2
HOLE SIZE:		
WHIPSTOCK SETTING:	HOLE SIZE: 8 3/4"	HOLE SIZE: N/A
Coordinates: MD:	Coordinates: MD: 2418'	Coordinates: MD:
TVD:	TVD: 2417.49'	TVD:
INC:	INC: 1.3°	INC:
DIRECTION:	DIRECTION: 34.3°	DIRECTION:
VERTICAL SECTION:	VERTICAL SECTION: 42.58'	VERTICAL SECTION:
N / S:	N / S: 42.58'	N / S:
E / W:	E / W: 9.1'	E / W:

RE-ENTRY DATA:

TOP OF WINDOW:

DIRECTION:

BOTTOM OF WINDOW:

RAT HOLE:

DIRECTIONAL COMMENTS

BHA 1- Drilled 2098', F/ 320' - 2418', 19.75 hrs. - 106 ft/hr. Bit #1 = 1-1-NO-A-XX-I-RR-TD

Bit 1 - 8 3/4" NOV DSH1516D, 5x16's jets. Motor is a NOV 6.75" 7/8 lobe, 5.7 stage, set @ 1.50°.

At start of the well the motor delivered 10°/100' and 1°/100' at the end. Inclination started to walk out once the Upper Mancos was encountered.

We had to slide every other joint to keep from deviating over 2°.

RECOMMENDATIONS

The performance drilling package accomplished the objective - drill faster and also keep the wellbore under 2°.

REPORT PREPARED BY:

David Westbrook

RECEIVED FEB 05 2015

D & J DRILLING, LLC
P. O. BOX 49
FARMINGTON, NM 87499

ORIGINAL

DATE: 01/29/15

TO: BRIDGE CREEK RESOURCES
8100 SOUTHPARK WAY, SUITE A-1
LITTLETON, CO 80120

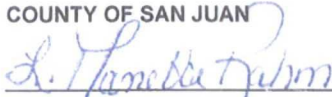
ATTN: MR. DAN GRALLA/JOHN THOMPSON

THIS LETTER IS TO CERTIFY THAT D & J DRILLING, DID RUN DEVIATION SURVEYS AT
THE LISTED DEPTH ON YOUR PRAIRIE FALCON 19 #1, IN SEC19-T31N-R14W, IN SAN JUAN COUNTY,
NEW MEXICO. API WELL NUMBER - 30-045-35628

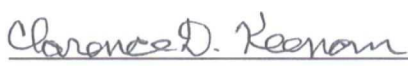
DEPTH	DEGREE DEVIATION
148 '	3/4
210 '	3/4
305 '	3/4
2728 '	3
3269 '	5

TO THE BEST OF MY KNOWLEDGE, I SWEAR THIS INFORMATION TO BE TRUE.

STATE OF NEW MEXICO
COUNTY OF SAN JUAN


NOTARY PUBLIC, L. NANETTE RAHM

SINCERELY,


OWNER- CLARENCE D. KEENOM

