

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
ELECTRONIC REPORT

APR 08 2015

OIL CONS. DIV DIST. 3

FORM APPROVED
OMB No. 1004-0144
Expires: July 31, 2010

APR 16 2015

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
7511410381a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____6. If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE

7. Unit or CA Agreement Name and No.

2. Name of Operator
BRIDGECREEK RESOURCES CO. Contact: CHRISTINE CAMPBELL
Email: ccampbell@bridgecreekresources.com8. Lease Name and Well No.
PRAIRIE FALCON 19-13. Address 8100 SOUTHPARK WAY, SUITE A1
LITTLETON, CO 801273a. Phone No. (include area code)
Ph: 303-668-83189. API Well No.
30-045-35628-00-X1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWNE 666FNL 1971FEL 36.891898 N Lat, 108.348346 W Lon

At top prod interval reported below NWNE 666FNL 1971FEL 36.891877 N Lat, 108.348345 W Lon

At total depth NWNE 666FNL 1971FEL 36.891898 N Lat, 108.348346 W Lon

10. Field and Pool, or Exploratory
VERDE GALLUP11. Sec., T., R., M., or Block and Survey
or Area Sec 19 T31N R14W Mer NMP12. County or Parish
SAN JUAN 13. State
NM14. Date Spudded
01/18/201515. Date T.D. Reached
01/26/201516. Date Completed
☐ D & A ☒ Ready to Prod.
03/27/201517. Elevations (DF, KB, RT, GL)*
5675 GL18. Total Depth: MD
TVD 3269
326919. Plug Back T.D.: MD
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR CCL CBL MUDLOG22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	317		100		0	
8.750	7.000 J-55	20.0	0	2416		375		0	
6.250	4.500 N-80	11.6	2216	3266		145			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3000							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GRANEROS			2458 TO 2558	0.400	24	OPEN HOLE
B) MANCOS	2445	3269	2613 TO 2693	0.400	24	OPEN HOLE
C)			2719 TO 2805	0.400	24	OPEN HOLE
D)			2814 TO 2954	0.400	24	OPEN HOLE

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2458 TO 2954	296,455# 20/40 SAND; 22,083# 40/70 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/05/2015	04/05/2015	24	→	85.0	0.0	39.0			GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
N/A	SI		→	85	0	39		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #297641 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

CONFIDENTIAL
until 10/15/15

NMOCD

Date First Produced	Test Date	Hours Tested	Test Production —▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate —▶	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production —▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate —▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

30. Summary of Porous Zones (Include Aquifers):

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

Directional Survey report is attached.

4. Directional Survey

Title REGULATORY LEAD

Date 04/08/2015

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

Job Number: 1502
Company: Bridecreek Resources
Lease/Well: Prairie Falcon #19
Location: Sec. 19, T31N, R14W
Rig Name: D&J 2
RKB: 5693
G.L. or M.S.L.: 56 87

State/Country: New Mexico,
Declination: 9.73
Grid: 1.59- West
File name: C:\WINSERVE\150
Date/Time: 22-Jan-15 / 00:
Curve Name: Surveys

U SA
2 SVY
9

Mesa West Directional

WINSERVE SURVEY CALCULATIONS
Minimum Curvature Method
Vertical Section Plane .00

Vertical Section Referenced to offset from Wellhead: EW=.00 Ft, N 5=.00 Ft
Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Deg	True Depth	Vertical FT	N-S FT	E-W FT	Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
Bottom of Casing										
320	0.0	0.00	320.00	.00	.00	.0		0.00	.00	.00
359	1.1	5.50	359.00	.37	.04	.3		7.37	5.50	2.82
390	1.2	5.60	389.99	.99	.10	.9		9.100	5.53	.32
422	1.1	359.10	421.98	1.63	.12	1.6		3.164	4.34	.51
453	1.3	1.40	452.98	2.28	.13	2.2		8.229	3.21	.66
515	0.6	7.00	514.97	3.31	.18	3.3		1.331	3.20	1.14
576	0.5	339.40	575.97	3.87	.13	3.8		7.388	1.92	.46
639	0.6	343.10	638.96	4.45	-.06	4.4		5.445	359.19	.17
701	0.7	354.50	700.96	5.13	-.19	5.1		3.514	357.84	.26
763	0.9	14.00	762.95	5.98	-.11	5.9		8.598	358.93	.54
826	1.1	18.70	825.94	7.04	.20	7.0		4.704	1.64	.34
888	1.1	14.30	887.93	8.18	.54	8.1		8.819	3.78	.14
951	0.9	13.60	950.92	9.24	.81	9.2		4.928	4.98	.32
1014	1.1	7.60	1013.91	10.32	1.00	10.3		2.1037	5.54	.36
1076	1.1	11.60	1075.90	11.50	1.20	11.5		0.1156	5.96	.12
1139	1.2	12.70	1138.89	12.73	1.47	12.7		3.1282	6.57	.16
1200	1.1	2.30	1199.88	13.94	1.63	13.9		4.1404	6.67	.38
1262	1.1	9.40	1261.87	15.12	1.75	15.1		2.1522	6.61	.22
1322	1.4	4.20	1321.85	16.42	1.90	16.4		2.1653	6.60	.53
1384	1.7	15.10	1383.83	18.06	2.19	18.0		6.1820	6.93	.68
1446	1.2	13.50	1445.81	19.58	2.59	19.5		8.1975	7.52	.81
1508	1.3	10.10	1507.79	20.91	2.86	20.9		1.2110	7.79	.20
1570	1.6	21.70	1569.77	22.40	3.30	22.4		0.2265	8.39	.67
1632	1.5	19.60	1631.75	23.97	3.90	23.9		7.2429	9.23	.19
1695	1.6	29.60	1694.73	25.51	4.61	25.5		1.2593	10.24	.46

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Measured Depth FT	Incl Angle Deg	Drift Deg	True Depth	Vertical FT	N-S FT	E-W FT	Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
1756	1.2	33.30	1755.71	26.79	5.38	26.7		9.2732	11.35	.67
1818	1.2	24.20	1817.70	27.92	6.00	27.9		2.2856	12.13	.31
1881	1.8	16.10	1880.67	29.48	6.55	29.4		8.3019	12.52	1.01
1943	1.6	16.40	1942.65	31.24	7.06	31.2		4.3203	12.73	.32
2004	1.3	341.00	2003.63	32.71	7.08	32.7		1.3347	12.20	1.52
2066	1.5	340.70	2065.61	34.14	6.58	34.1		4.3477	10.90	.32
2128	1.9	4.80	2127.58	35.93	6.40	35.9		3.3650	10.09	1.31
2190	1.7	9.70	2189.55	37.86	6.64	37.8		6.3844	9.94	.41
2252	1.4	23.30	2251.53	39.47	7.09	39.4		7.4010	10.19	.76
2315	1.2	36.70	2314.51	40.70	7.79	40.7		0.4144	10.83	.58
2368	1.3	34.30	2367.50	41.64	8.46	41.6		4.4250	11.48	.21
Extrapolation to Bit										
2418	1.3	34.30	2417.49	42.58	9.10	42.5		8.4354	12.06	.00