

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 10 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1871' FNL & 372' FEL, SEC 17, T23N, R7W

BHL: 1615' FNL & 311' FWL SEC 17, T23N R7W

5. Lease Serial No.

NMM-058877

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Chaco 2307 17H #163H

9. API Well No.

30-039-31226

10. Field and Pool or Exploratory Area

Basin Mancos

11. Country or Parish, State

Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> POOL NAME CHANGE	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/17/15- MIRU HWS #17

3/18/15- TIH with seal assembly on 4 1/2" 11.6# P-110 casing Seal assembly with no-go 1.15 56jts of 4 1/2" 11.6# P-110 casing 2306.03, 1-4 1/2" 11.6# P-110 casing sub/marker jt (3915.15 - 3934.95) 20.93, 89jts of 4 1/2" 11.6# P-110 casing 3826.07, 4 1/2" casing sub/for spacing 4.0, 1jt of 4 1/2" 11.6# P-110 casing 43.4, 4 1/2" casing sub 1.47, casing hanger .50. Total landed @ 6185'. 42,000# compression, 14,000# on hanger 56.000# total string wt 2.20 slack off.

Pressure test 4 1/2" casing to 1500 psi. Chart record test for 30 minutes. Test was good Pressure test 7" Intermediate casing to 1500 psi. Chart record test for 30 minutes. Test was good.

3/19/15- CO to 10830'

3/20/15- RD HWS #17

5/22/15-Perf MANCOS 1<sup>st</sup> stage, 10652'-10786' + RSI TOOL @10833' with 18, 0.40" holes. RD.

5/23/15-5/27/15- Prepare for frac

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech III

Signature

Date 6/10/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

JUN 11 2015

NMOC D IV

CONFIDENTIAL

FARMINGTON FIELD OFFICE  
BY: 

5/28/15-Frac Mancos 1<sup>st</sup> stage 10652'-10833'- with 180,140# 20/40 PSA Sand.

5/29/15- C/O with Coil Tubing

Set flo-thru frac plug @ 10625' MD. Perf 2<sup>nd</sup> stage 10321'-10552'- with 24, 0.40" holes. Frac Mancos 2<sup>nd</sup> stage with 216,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 10265' MD. Perf 3<sup>rd</sup> stage 9975'-10221'- with 24, 0.40" holes. Frac Mancos 3<sup>rd</sup> stage with 215,600#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9935' MD. Perf 4<sup>th</sup> stage 9629'-9875'- with 24, 0.40" holes.

5/30/15-Frac MANCOS 4<sup>th</sup> stage with 215,600#, 20/40 PSA Sand

Set flo-thru frac plug @ 9570' MD. Perf 5<sup>th</sup> stage 9328'-9529'-with 24, 0.40" holes. Frac Mancos 5<sup>th</sup> stage with 215,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 9270' MD. Perf 6<sup>th</sup> stage 9027'-9229'- with 24, 0.40" holes. Frac Mancos 6<sup>th</sup> stage with 213,100#, 20/40 PSA Sand

Set flo-thru frac plug @ 8990' MD. Perf 7<sup>th</sup> stage 8726'-8927'- with 24, 0.40" holes. Frac Mancos 7<sup>th</sup> stage with 208,300#, 20/40 PSA Sand

Set flo-thru frac plug @ 8695' MD. Perf 8<sup>th</sup> stage 8425'-8626'- with 24, 0.40" holes. Frac Mancos 8<sup>th</sup> stage with 208,200#, 20/40 PSA Sand

5/31/15-Set flo-thru frac plug @ 8370' MD. Perf 9<sup>th</sup> stage 8124'-8328'- with 24, 0.40" holes. Frac MANCOS 9<sup>th</sup> stage with 221,100#, 20/40 PSA Sand

Set flo-thru frac plug @ 8080' MD. Perf 10<sup>th</sup> stage 7823'-8024'- with 24, 0.40" holes. Frac Mancos 10<sup>th</sup> stage with 213,700#, 20/40 PSA Sand

Set flo-thru frac plug @ 7760' MD. Perf 11<sup>th</sup> stage 7522'-7723'- with 24, 0.40" holes. Frac Mancos 11<sup>th</sup> stage with 216,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 7470' MD. Perf 12<sup>th</sup> stage 7221'-7422'- with 24, 0.40" holes. Frac Mancos 12<sup>th</sup> stage with 214,200#, 20/40 PSA Sand

Set flo-thru frac plug @ 7170' MD. Perf 13<sup>th</sup> stage 6935'-7116'- with 24, 0.40" holes. Frac Mancos 13<sup>th</sup> stage with 221,300#, 20/40 PSA Sand

Set flo-thru frac plug @ 6880' MD. Perf 14<sup>th</sup> stage 6649'-6835'- with 24, 0.40" holes.

6/1/15-Frac Mancos 14<sup>th</sup> stage with 219,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 6590' MD. Perf 15<sup>th</sup> stage 6363'-6549'- with 24, 0.40" holes. Frac Mancos 15<sup>th</sup> stage with 213,100#, 20/40 PSA Sand

Set 4-1/2" CBP @ 5010'. RDMO Frac & WL.

6/2/15- MIRU Pressure Tested BOP- OK.

DO CBP @ 5010'.

6/3/15- DO flo- thru Frac plug @ 6590'. DO flo- thru Frac plug @ 6880', 7170', 7470', 7760', 8080', 8370', 8695', 8990', 9270', 9570', 9935', 10265' and 10625.

CO well to 10477'

6/4/15-Pulled and landed tieback string.

6/5/15 – Land tbg @ 6244' w/ 14.5 KB' as follows, ½ mule shoe, 1jt of 2.375" J-55tbg, 1.87" XN @ 6211.54', 3jts of 2.375" J-55tbg, 7" AS1-X pkr @ 6113.48' w/ 10K in Tension, on/off tool @ 6105.98, 4' pup jt, 1jt 2.875" N-80tbg, GLV #1 @ 6069.26', 11jts of 2.875" N-80tbg, 2.31" XN @ 5726', 13jts of 2.875" J-55tbg, GLV #2 @ 5326', 16jts of 2.875" N-80tbg, GLV #3 @ 4831', 16jts of 2.875" N-80tbg, GLV #4 @ 4336', 17jts of 2.875" N-80tbg, GLV #5 @ 3809', 17jts of 2.875" N-80tbg, GLV #6 @ 3283', 18jts of 2.875" N-80tbg, GLV #7 @ 2726', 22jts of 2.875" N-80tbg, GLV #8 @ 2046', 29jts of 2.875" N-80tbg, GLV #9 @ 1151', 37jts of 2.875" N-80tbg, Total 4jts of 2.375" J-55tbg in well. Total 197jts of 2.875" N-80tbg in well. Total 201jts, lock down tbg hanger.

6/8/15- First delivery oil sales.

Choke Size= 1", Tbg Prsr= 522psi, Csg Prsr=560psi, Sep Prsr= 138psi, Sep Temp= 102degrees F, Flow Line Temp=108degrees F, Flow Rate= 3048mcf/d, 24hr Fluid Avg=62bph, 24hr Wtr=666bbbls, 24hr Wtr Avg=23bph, Total Wtr Accum=5312bbbls, 24hr Oil= 810bbbls, 24hr Oil Avg= 34bph, Total Oil Accum= 1450bbbls