

Form 3160-5
(February 2005)

JUN 03 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 28 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
NO-G-1312-1790

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM133321X

8. Well Name and No.
S. CHACO UT #339H

9. API Well No.
30-043-21244

10. Field and Pool or Exploratory Area
LYBROOK GL

11. Country or Parish, State
SANDOVAL, NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 910' FSL & 687' FEL SEC 35 23N 7W
BHL: 2241' FSL & 238' FWL SEC 35 23N 7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/8/15- MIRU HWS #17

Run Tie Back String-Run seal assembly on 4 1/2" 11.6# P-110 casing Seal assembly with NO-GO 1.21, 35jts of 4 1/2" casing 1535.21' Marker jts(4238.45 - 4257.58) 19.04, 95jts of 4 1/2" casing 4171.45', 2 pup jts for spacing 6.70, 1.63, 1jt of 4 1/2" casing 44.02, Casing hanger/sub 2.47, Total casing landed 5795.71. Landed with 40.000# on liner, 12,000# on casing hanger. Pressure test 4 1/2" casing to 1,500 psi. Chart record test for 30 minutes. Test was good. Pressure test 7" Intermediate casing to 1,500 psi. Chart record test for 30 minutes. Test was good.

5/9/15-CO to 10477'

RD HWS #17

5/10/15-Perf Gallup 1st stage, 10292'-10417'+ RSI TOOL @ 10480' with 18 shots, 0.40" holes

5/11/15-5/15/15-PREPARE FOR FRAC

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Marie E. Jaramillo

Title PERMITTING TECH III

Signature

Date

3/28/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOCDFV

MAY 29 2015

FARMINGTON FIELD OFFICE
BY: William Tambekay

S CHACO UT #339H – page 2

5/16/15-Frac Gallup 1st stage 10292'-10480'- with 219,957 # 20/40 PSA Sand

Set flo-thru frac plug @ 10250' MD. Perf 2nd 10006'-10192'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 214,264#, 20/40 PSA Sand

Set flo-thru frac plug @ 9950' MD. Perf 3rd stage 9720'-9906'- with 24, 0.40" holes. Frac Gallup 3rd stage with 222,064#, 20/40 PSA Sand

Set flo-thru frac plug @ 9640' MD. Perf 4th stage 9434'-9613'- with 24, 0.40" holes. Frac Gallup 4th stage with 225,245#, 20/40 PSA Sand

Set flo-thru frac plug @ 9400' MD. Perf 5th stage 9118'-9334'-with 24, 0.40" holes. Frac Gallup 5th stage with 219,071#, 20/40 PSA Sand

5/18/15-Set flo-thru frac plug @ 9090' MD. Perf 6th stage 8802'-9018'- with 24, 0.40" holes. Frac Gallup 6th stage with 215,428#, 20/40 PSA Sand

Set flo-thru frac plug @ 8770' MD. Perf 7th stage 8456'-8702'- with 24, 0.40" holes. Frac Gallup 7th stage with 234,133#, 20/40 PSA Sand

Set flo-thru frac plug @ 8390' MD. Perf 8th stage 8158'-8356'- with 24, 0.40" holes. Frac Gallup 8th stage with 219,645#, 20/40 PSA Sand

Set flo-thru frac plug @ 8100' MD. Perf 9th stage 7854'-8055'- with 24, 0.40" holes. Frac Gallup 9th stage with 214,673#, 20/40 PSA Sand

Set flo-thru frac plug @ 7800' MD. Perf 10th stage 7553'-7751'- with 24, 0.40" holes. Frac Gallup 10th stage with 221,912#, 20/40 PSA Sand

Set flo-thru frac plug @ 7500 MD. Perf 11th stage 7252'-7453'- with 24, 0.40" holes.

5/19/15-Frac Gallup 11th stage with 259,881#, 20/40 PSA Sand

Set flo-thru frac plug @ 7215' MD. Perf 12th stage 6951'-7149'- with 24, 0.40" holes. Frac Gallup 12th stage with 261,000# 20/40 PSA Sand

Set flo-thru frac plug @ 6910' MD. Perf 13th stage 6635'-6851'- with 24, 0.40" holes. Frac Gallup 13th stage with 253,676#, 20/40 PSA Sand

Set flo-thru frac plug @ 6610' MD. Perf 14th stage 6319'-6535'- with 24, 0.40" holes.

5/21/15- Frac Gallup 14th stage with 265,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 6270' MD. Perf 15th stage 6003'-6219'- with 24, 0.40" holes. Frac Gallup 15th stage with 270,000#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 5020'

5/22/15-5/24/15- Shut down due to rain and muddy road conditions.

5/25/15- MIRU HWS #6

Nipple up & tested BOP-ok. DO CIBP @ 5020'.

5/26/15-DO flo thru Frac plug @ 6270', 6610', 6910', 7215', 7500', 7800', 8100', 8390', 8770', 9090', 9400', 9640', 9950', and 10250'. C/O to 10477'.

5/27/15-Pulled & lay down tieback string.

Landed @ 6002', w/ 14.5' KB as follows, 1/2 mule shoe, 1jt of 2.375" J-55tbg, 1.87" XN set @ 5970', 7jts of 2.375" J-55tbg, 7" AS1-X Pkr @ 5750' w/ 10K in tension, on/off tool, 4' pup jt, 1jt 2.875" J-55tbg, GLV #1 @ 5706', 8jts of 2.875" J-55tbg, 2.31 IN @ 5456', 15jts of 2.875" J-55tbg, GLV #2 @ 4993', 16jts of 2.875" J-55tbg, GLV #3 @ 4498', 17jts of 2.875" J-55tbg, GLV #4 @ 3973', 17jts of 2.875" J-55tbg, GLV #5 @ 3446', 17jts of 2.875" J-55tbg, GLV #6 @ 2920 16jts of 2.875" J-55tbg, GLV #7 @ 2424', 19jts of 2.875" J-55tbg, GLV #8 @ 1836', 22jts of 2.875" J-55tbg, GLV #9 2 1155', 37jts of 2.875" J-55tbg, Total 8jts of 2.875" J-55tbg in well. Total 185jts of 2.875" J-55tbg in well, total 193jts lock down tbg hanger.

NOTE: Delivery and flowback test information will be reported on delivery sundry.