

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMNM 110324

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

JUN 01 2015

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF.RESVR. OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1816

Farmington Field Office
Bureau of Land Management

8. FARM OR LEASE NAME, WELL NO.
Chaco 2308 24H #153H

9. API WELL NO.
30-045-35550-0051

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 1722' FNL & 195' FEL SEC 24 T23N R8W
BHL: 346' FNL & 231' FWL SEC 24 T23N R8W

10. FIELD AND POOL, OR WILDCAT
Basin Mancos

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 24 23N 8W

15. DATE SPUDDED 11/10/14	16. DATE T.D. REACHED 2/1/15	17. DATE COMPLETED (READY TO PRODUCE) 5/30/15	18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6894' GR	12. COUNTY OR San Juan	13. STATE New Mexico
20. TOTAL DEPTH, MD & TVD 10485' MD 5069' TVD	21. PLUG, BACK T.D., MD & TVD 10389' MD 5073' TVD	22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS x	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Mancos: 5868' - 10377' MD				25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED No	

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	413' MD	12-1/4"	245sx - surface	
7"	23#, J-55	5828' MD	8-3/4"	997sx - surface	
4-1/2"	11.6#, P-110	10475' MD	6-1/8"	370sx surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5647'				2-3/8", 4.7#, J-55 EUE 8rd	5763'	5599'

31. PERFORATION RECORD (Interval, size, and number)

Basin Mancos: 5868' - 10377' MD

GALLUP 15th - 24, 0.40" holes

GALLUP 14th - 24, 0.40" holes

GALLUP 13th - 24, 0.40" holes

GALLUP 12th - 24, 0.40" holes

GALLUP 11th - 24, 0.40" holes

GALLUP 10th - 24, 0.40" holes

GALLUP 9th - 24, 0.40" holes

GALLUP 8th - 24, 0.40" holes

OIL CONS. DIV DIST. 3

JUN 05 2015

CONFIDENTIAL

ACCEPTED FOR RECORD

JUN 02 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

5868'-6059' 213,600#, 20/40 PSA Sand

6159'-6347' 215,400#, 20/40 PSA Sand

6445'-6646' 216,340#, 20/40 PSA Sand

6746'-6947' 215,940# 20/40 PSA Sand

7050'-7248' 214,480#, 20/40 PSA Sand

7348'-7546' 215,540#, 20/40 PSA Sand

7649'-7895' 212,910#, 20/40 PSA Sand

7965'-8181' 213,700#, 20/40 PSA Sand

NMOCD

GALLUP 7th - 24, 0.40" holes

GALLUP 6th - 24, 0.40" holes

GALLUP 5th - 24, 0.40" holes

GALLUP 4th - 24, 0.40" holes

GALLUP 3rd - 24, 0.40" holes

GALLUP 2nd - 24, 0.40" holes

GALLUP 1st - 18, 0.40" holes RSI TOOL @ 10377'

8281'-8497'	217,520# , 20/40 PSA Sand
8600'-8798'	214,200# , 20/40 PSA Sand
8898'-9099'	214,500# , 20/40 PSA Sand
9199'-9400'	215,240# , 20/40 PSA Sand
9500'-9716'	217,700# , 20/40 PSA Sand
9816'-10005'	221,011# , 20/40 PSA Sand
10133'-10377'	225,164# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION Will file on delivery notice		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELL BORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED

TITLE Permit III

DATE 6/1/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
	MD	TVD					
Ojo Alamo	952	951					
Kirtland	1132	1130					
Picture Cliffs	1600	1589					
Lewis	1722	1708					
Chacra	1983	1964					
Cliff House	3087	3049					
Menefee	3146	3107					
Point Lookout	4006	3953					
Mancos	4195	4140					
Gallup	4534	4478					