

MAY 27 2015

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 110324
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1524' FSL & 255' FEL SEC 24 T23N R8W BHL: 2400' FSL & 246' FWL SEC 24 T23N R8W		8. Well Name and No. Chaco 2308-241 #155H
		9. API Well No. 30-045-35551
		10. Field and Pool or Exploratory Area Basin Mancos (660')
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

4/24/15- MIRU HWS #17. NU BOP.

Run seal assembly on 4 1/2", 11.6#, P-110 casing, seal assembly w/ NO-GO, w/ 38jts of 4 1/2" casing, marker jts3915- 3935, 100jts of 4 1/2" casing, casing pup jt, casing hanger, total casing landed 5582'. Landed w/ 36,000# on liner hanger, 18,000 on casing hanger. Pressure tested 4 1/2" casing to 1500psi. Charted record tested for 30 minutes - Test was good. Pressure tested 7" intermediate casing to 1500psi, charted record test for 30 minutes - test was good. Shut in 7" w/ 1500psi.

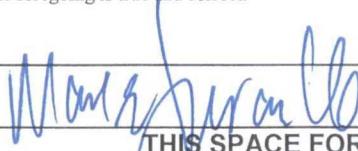
4/27/15- C/O to 10288'

4/28/15- Nipple down BOP. RD HWS #17. Nipple up Frac valve.

5/8/15 - Perf Gallup 1st stage, 10103'-10228' + RSI TOOL @10291' with 18, 0.40" holes.

5/9/15-5/10/15 prepare for frac

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo		Title Permit Tech
Signature 		Date 5/21/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Chaco 2308-24I #155H

5/11/15 - Frac Mancos 1st stage 10103'-10291' - with 215,357# 20/40 PSA Sand

Set flo-thru frac plug @ 10070' MD. Perf 2nd 9802'-10003'- with 24 total, 0.40" holes. Frac Mancos 2nd stage with 216,800# 20/40 PSA Sand
Set flo-thru frac plug @ 9740' MD. Perf 3rd stage 9486'- 9702'- with 24, 0.40" holes. Frac Mancos 3rd stage with 215,700#, 20/40 PSA Sand

5/12/15-Set flo-thru frac plug @ 9450' MD. Perf 4th stage 9185'-9383'- with 24, 0.40" holes. Frac Mancos 4th stage with 220,740# 20/40 PSA Sand

Set flo-thru frac plug @ 9135' MD. Perf 5th stage 8882'-9085'-with 24, 0.40" holes. Frac Mancos 5th stage with 216,552#, 20/40 PSA Sand

RIH w/WL to 2,850' while getting ready to start WL to pump down, a Baker Hughes Employee opened the wrong N2 ground valve and opened up to the 155H. Started Pumping Nitrogen down w/WL and causing wireline to exceed maximum speed, pre-setting the plug at 2,904' and causing WL to get stuck in the Wellbore.

5/13/15- MIRU HW #10

DO CBP @ 2904' & Chased to bottom of the top of plug #5 @ 9135'

5/14/15- RDMO with HW #10. MIRU Baker Hughes / W/L. Continue ahead w/ Frac.

Set flo-thru frac plug @ 8855' MD. Perf 6th stage 8583'-8784'- with 24, 0.40" holes. Frac Mancos 6th stage with 214,732#, 20/40 PSA Sand
Set flo-thru frac plug @ 8530' MD. Perf 7th stage 8282'-8483'- with 24, 0.40" holes. Frac Mancos 7th stage with 216,434#, 20/40 PSA Sand

5/15/15-Set flo-thru frac plug @ 8250' MD. Perf 8th stage 7981'-8182'- with 24, 0.40" holes. Frac Mancos 8th stage with 213,237#, 20/40 PSA Sand

Set flo-thru frac plug @ 7930' MD. Perf 9th stage 7680'-7881'- with 24, 0.40" holes. Frac Mancos 9th stage with 208,192#, 20/40 PSA Sand
Set flo-thru frac plug @ 7650' MD. Perf 10th stage 7379'-7580'- with 24, 0.40" holes. Frac Mancos 10th stage with 219,692#, 20/40 PSA Sand
Set flo-thru frac plug @ 7330' MD. Perf 11th stage 7072'-7279'- with 24, 0.40" holes. Frac Mancos 11th stage with 272,135#, 20/40 PSA Sand
Set flo-thru frac plug @ 7020' MD. Perf 12th stage 6762'-6978'- with 24, 0.40" holes. Frac Mancos 12th stage with 275,460# 20/40 PSA Sand
Set flo-thru frac plug @ 6690' MD. Perf 13th stage 6446'-6659'- with 24, 0.40" holes. Frac Mancos 13th stage with 258,840#, 20/40 PSA Sand
Set flo-thru frac plug @ 6380' MD. Perf 14th stage 6115'-6341'- with 24, 0.40" holes.

5/16/15 - Frac Mancos 14th stage with 272,240#, 20/40 PSA Sand

Set flo-thru frac plug @ 6085' MD. Perf 15th stage 5784'-6015'- with 24, 0.40" holes. Frac Mancos 15th stage with 259,440#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 4990'. RDMO Frac & WL.

5/17/15 - MIRU HWS #10

NU BOP pressure test - good test. DO CIBP @ 4990'.

5/18/15-DO flo- thru Frac plug @ 6085', 6380', 6690', 7020', 7330', 7650', 7930', 8250', 8530', 8855', 9135', 9450', 9740' and 10070' C/O well to 10288'

5/19/15 - Pulled and lay down tieback string.

Landed well @ 5507' w/ 14.5' KB as follows, ½ MS, 1 jt of 2.875" J-55tbg, 2.25" RN set at 5476', 2jts of 2.875" J-55 tbg, **7" AS1-X Pkr st at 5413' w/ 12K in Tension**, on/off tool, 4' pup jt, 1jt 2.875" J-55 tbg, GLV#1 set at 5369', 5jts of 2.875" J-55 tbg, 2.31" XN set at 5211', 13jts of 2.875" J-55 tbg, GLV#2 st at 4811', 15jts of 2.875" J-55 tbg, GLV#3 set at 4346', 15jts of 2.875" J-55 tbg, GLV #4 set at 3881', 14jts of 2.875" J-55 tbg, GLV #5 set at 3446', 15jts of 2.875" J-55 tbg, GLV #6 set at 2981', 16jts of 2.875" J-55tbg, GLV #7 set at 2485', 18jts of 2.875" J-55, GLV #8 set at 1928', 25jts of 2.875" J-55tbg, GLV #9 set at 1155', 37jts of 2.875" J-55 tbg. Total 177jts of 2.875" J-55 tbg in well. Locked down tbg hanger. RD and LD handling tools. RD rig floor.

NOTE: Delivery and flowback test information will be reported on delivery sundry.