

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079003

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

7. If Unit or CA/Agreement, Name and/or No.
892000929C

8. Well Name and No.
NEBU 68A

9. API Well No.
30-039-27448-00-D1

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO LP
Contact: GAYLAN G BUNAS
Email: GAYLAN.BUNAS@DVN.COM

3a. Address
20 N BROADWAY STE 1500
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-4594
Fx: 405-552-7694

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 2 T30N R7W NENE 555FNL 430FEL
36.847330 N Lat, 107.532833 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/6/15 to 8/13/15 Re-perforate the Mesaverde (Lewis 4623-5010?, Cliffhouse 5250-5710?, & Point Lookout 5807-6192?), acidize perms 5250-6192? w/5003 gals 15% FE/HCL acid & perms 4623-5010? w/3502 gals 15 % FE/HCL acid.

Attached is a copy of the Well Operations Summary report detailing the daily work performed on the well.

OIL CONS. DIV DIST. 3

AUG 19 2015

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #312677 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 08/14/2015 (15WMT0581SE)**

Name (Printed/Typed) GAYLAN G BUNAS	Title REGULATORY ADVISOR
Signature (Electronic Submission)	Date 08/13/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title ABDELGADIR ELMANDANI PETROLEUM ENGINEER	Date 08/14/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



Well Operations Summary

Sub-Division ROCKY MOUNTAIN		County RIO ARRIBA	Field Name NEBU/MESAVERDE	Region SAN JUAN	State/Province NM		
Surface Legal Location 2-30-N 7-W-6		API/UW 3003927448	Latitude (°) 36° 50' 51.074" N	Longitude (°) 107° 31' 56.028" W	Ground Elev M... 6,501.00	Orig KB Elev (ft) 6,514.50	Tubing Head Elevation (ft) 0.00
Job Category WORKOVER		Primary Job Type ENHANCE PRODUCTION		Secondary Job Type ACID STIMULATION			
Job Start Date 8/6/2015 06:00				Job End Date			
Contractor, Rig Name AZTEC WELL SERVICE			Rig Number 656	Rig Type WO/COMP/PU-ONSHORE			
Job Phase				Actual Dur (days) 7.00	PI Cum Days ML (days)		

Report # 1

Report Start Date 8/6/2015 06:00	Report End Date 8/7/2015 06:00	End Depth (ftKB) 0.0
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Description

CREW TRAVEL TO LOCATION.
HELD PJSM W/ ALL ON LOCATION, DISCUSS JOB SCOPE FOR THE DAY, FILL OUT PROPER JSA'S
MOVE RIG & EQUIPMENT FROM NEBU #409A TO NEBU #68A.
NDWH, NUBOP, UNSEAT TBG HANGER & REMOVE, POOH W/ 193 JTS 2 3/8" TBG, F-NIPPLE, 1 JT 2 3/8" TBG, 2 3/8" NOTCHED COLLAR. SECURE WELLBORE, SDFN.
CREW TRAVEL TO AZTEC YARD.

Report # 2

Report Start Date 8/10/2015 06:00	Report End Date 8/11/2015 06:00	End Depth (ftKB) 0.0
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Description

CREW TRAVEL TO LOCATION.
HELD PJSM W/ CREW, DISCUSS JOB SCOPE FOR THE DAY, FILL OUT PROPER JSA'S.
MIRU WIRELINE, RIH W/ 3.75" GUAGE RING T/6250' W/ NO PROBLEMS, POOH W/ GR, RIH W/ 3 GUN RUNS, REPERFORATE MV INTERVALS, F/ 5807' -T/ 6192', F/5250 - T/5710', F/4623' - T/5010' W/ 120 GRAMS, .34 HOLES, 22.40" PENETRATION, 120 DEGREE PHASING, RDMO WIRELINE.
KILL CSG W/ 20 BBLs KCL, RIH W/ WEATHERFORD 4 1/2" TSRBP & HD COMP PKR & 200 JTS 2 3/8" TBG, SET BP @ 6217', POOH W/ 16 STDS TBG, SET PKR @ 5218', SECURE WELLBORE, SDFN.
CREW TRAVEL TO AZTEC YARD.

Report # 3

Report Start Date 8/11/2015 06:00	Report End Date 8/12/2015 06:00	End Depth (ftKB) 0.0
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Description

CREW TRAVEL TO LOCATION.
HELD PJSM W/ ALL ON LOCATION, DISCUSS JOB SCOPE FOR THE DAY, FILL OUT PROPER JSA'S.
TBG 260 PSI, CSG 200 PSI, MIRU HES, PRIME PUMPS, PRESS TST LINES T/4600 PSI, START STAGE 1 ACIDIZING CLIFFHOUSE & POINTLOOKOUT PERFS F/5250' T/6192', DROPPED 150 BIO BALLS W/ MAX PRESS @ 1861, AVG TREATING PRESS @ 603 PSI, AVG ACID RATE @ 3.6 BPM, MAX ACID RATE @ 5.1 BPM, AVG BH TREATING PRESS 4.1 BPM, PUMPED 2162 GAL 2% KCL & 5003 GAL FE/HCL 15% ACID, FLUSH W/ 2162 GAL 2% KCL, SEND IN ACID TRANSPORT TO HES YARD FOR MORE ACID.
RELEASE PKR @ 5230', RIH W/ 16 STDS TBG, ENGAGE RBP & RELEASE, POOH W/19 STDS TBG, SET RBP @ 5078', POOH W/7 STDS TBG, SET PKR @ 4597'.
RU HES, PRIME PUMPS & PRESS TST LINES SAME AS ABOVE, START STAGE 2 ACIDIZING LEWIS PERFS F/4623' T/5010' W/ 3502 GAL FE/HCL 15% ACID, AVG BH TREATING PRESS 3.2 BPM, AVG WH PRESS 1153 PSI, AVG WH 5.1 BPM, MAX TREATING PRESS 2270 PSI, MAX WH RATE 6.2 BPM, BH MAX TREATING PRESS 1699 PSI, FLUSH W/ 1665 GAL 2% KCL, RDMO HES.
RELEASE PKR @ 4597', RIH W/ 7 STDS TBG, ENGAGE & RELEASE RBP @ 5078', POOH W/ TBG & PKR & RBP. SECURE WELLBORE, SDFN.
CREW TRAVEL TO AZTEC YARD.

Report # 4

Report Start Date 8/12/2015 06:00	Report End Date 8/13/2015 06:00	End Depth (ftKB) 0.0
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Description

CREW TRAVEL TO LOCATION.
HELD PJSM W/ CREW, DISCUSS JOB SCOPE FOR THE DAY, FILL OUT PROPER JSA'S.
CSG 225 PSI, RIH (DRIFTING) W/ 2 3/8" NOTCHED COLLAR, 1 JT 2 3/8" TBG, 1.78" ID. F-NIPPLE, 193 JTS 2 3/8" TBG, PU 46 JTS TBG OFF OF FLOAT, TAG FILL @ 7469' CMT TOP @ 7570', RU AIR/MIST W/ 1350 SCFM W/ 5 BPH H2O W/ 2 GAL FOAMER & 2 GAL CORROSION INHIB PER 25 BBLs H2O, ESTABLISH CIRC AFTER 45 MIN, TAG & FALL THRU BRIDGE @ 7469', RIH, TAG CMT TOP @ 7570', PU & CIRC HOLE SAME AS ABOVE, AFTER 2 HRS, CUT OFF H2O, DRY UP HOLE AS BEST AS POSSIBLE, LD 50 JTS 2 3/8" TBG ON FLOAT, LAND TBG ON HANGER W/ EOT @ 6055.77' & F-NIPPLE @ 6022.92', TBG LANDED FROM TOP TO BOTTOM AS FOLLOWS:

194 JTS 2 3/8" J-55 TBG
1.78" ID F-NIPPLE
1 JT 2 3/8" J-55 TBG
2 3/8" NOTCHED COLLAR

NDBOP, NUWH, SECURE WELLBORE, SDFN.
CREW TRAVEL TO AZTEC YARD.