

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-31309
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Many Canyons 24-03 8
8. Well Number #4H
9. OGRID Number 162928
10. Pool name or Wildcat West Lindrith Gallup-Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6878' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
2010 Afton Place, Farmington, NM 87401

4. Well Location
 Unit Letter **P**; **1230** feet from the **South** line and **716** feet from the **East** line
 Section **8** Township **24N** Range **03W** NMPM County **Rio Arriba**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER: **drill through/plug back procedure**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This sundry is in follow up to the NOI, Change of Plans, dated 6/19/15. Please see the attached for the work performed.

OIL CONS. DIV DIST. 3

AUG 07 2015

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Anna Stotts* TITLE Regulatory Analyst DATE 08/06/15
astotts@energen.com
 Type or print name Anna Stotts E-mail address: astotts@energen.com PHONE 324-4154

For State Use Only

APPROVED BY *Bob Roth* TITLE DEPUTY OIL & GAS INSPECTOR DATE 8-11-15
AV DISTRICT #3

Conditions of Approval (if any):

Many Canyons 24-03 8 #4H
API #30-039-31309

7/24/15 Drill 8.75" hole to 7300'. 7/25/15 – 7/26/15 Run logs to 7280'. Run side wall coring tools.
7/27/15 Performed plug back procedure as follows with Heavy Weight Pluggem System mixed @ 15.8 ppg w/yield of 1.147 gal/sk:

Cement w/105 sks (21.5 bbl)-Cmt plug @ 7298'-7009'. WOC. TIH, tag cmt plug @ 6995'.
Cement w/75 sks (15.4 bbl)- Cmt plug @ 5626'-5420'. WOC. TIH, tag cmt plug @ 5484'.
Cement w/75 sks (15.4 bbl)- Cmt plug @ 4760'-4554'. WOC. TIH, tag cmt plug @ 4593'.
Cement w/75 sks (15.4 bbl)- Cmt plug @ 3992'-3786'. WOC. TIH, tag cmt @ 3813'.

Cement w/150 sks (26.4 bbl) Heavy Weight Pluggem System mixed @ 17 ppg, yield .989 gal/sk.-
cmt plug @ 3769'-3414'. WOC. TIH w/BHA, tag kick off plug @ 3435' on 7/29/15 & dress off plug
to 3465'.