

RECEIVED

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.
NMNM119786

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
MC 5 COM #112H

9. API Well No.
30-045-35605

10. Field and Pool or Exploratory Area
BASIN MC

11. Country or Parish, State
San Juan, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1276' FNL & 405' FWL, Sec 33, T24N, R8W
BHL: 1067' FSL & 2370' FWL, Sec 34 T24N, R8W

OIL CONS. DIV DIST. 3

AUG 24 2015

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FINAL CASING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

MLK

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/9/15 thru 8/11/15 - Drill 6-1/8" lateral.

8/12/15- TD 6-1/8" lateral @ 13156' (TVD 5570')

8/13/15 -Ran 161 jts, 4-1/2", P-110, 11.6#, LT&C. 8RD CSG set @ 13151', LC @ 13141', RSI @ 13134', TOL @ 6119'

Test lines to 5000/PSI, Start Pumping @ 2BBL/MIN 10 BBL FW, 40 BBL Tuned Spacer@ 10.5ppg YD 6.15, 41.1 gal/sk, 5 BBL FW, Lead 700/sks (169.6 bbl) Mixed @ 13.3 ppg, YD 1.36 CUFT/SK, Water 6. GAL/SK, 952/cf, Additive: 50% POZ, 0.3% HALAD-D9, 0.05% SA1015, 0.7% HALAD-413, 2.5# KOLSEAL, pump 10BBL/FW to pit to clear lines, Shutdown Drop Dart, Displace W/40BBL'S MMCR, 60BBL'S 2% KCL (Inhibited), 20BBL'S FW, 48 BBL'S 2% KCL, TOTAL 168BBL'S, BUMP PLUG @ 15:57 8/13/2015 TO 2460PSI, PRIOR PSI 2260, 5BBL back .5BBL Floats held, Circulate @ .5 bbl/min full out of liner then raise rate to 6 bbl/min, Roll Hole with 190bbl's KCL, After Tuned spacer shut Annular and divert to blow tank, Circulated 40 bbl's Good cement Back to surface, With annular shut Pressure up to 1500 PSI and hold for 30/MIN (Test Good) Bleed Off PSI, RD HES, LD Cement head.

Notification Of Intent to Run 4.5 Prod Casing and cement the Same Verbal Ray Espinoza BLM, and Brandon Powell NMOCOD, E-Mail to Ray Espinoza and Brandon Powell on 8/12/2015 @ 00:10hrs, Verbal @ 00:00.

8/14/15- RUN IN WITH SEAL ASSEMBLY, TIE-BACK STRING 131JTS AND A MARKER JT OF 4.5 P-110, 11.6# CASING, SPACE OUT & STING INTO PBR, SET 40K ON PBR. TEST PBR SEALS ON ANNULAS SIDE @ 1500# F/ 30 MIN GOOD TEST,

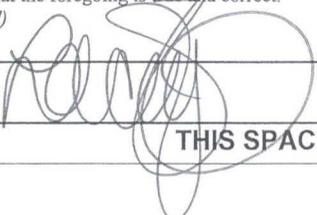
Release Rig @ 10:00 hrs. ✓

ACCEPTED FOR RECORD

AUG 20 2015

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Lacey Granillo

Signature 

Title Permit Tech III

Date 8/18/15

FARMINGTON FIELD OFFICE
BY: Abdelgadir Elmadani

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

