Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103
Office a District I	Energy, Minerals and Natural Resources			May 27, 2004
•1625 N. French Dr., Hobbs, NM 88240	Nistrict II		WELL API NO.	
District II 301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-045-32767		
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease	ce []	
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Ea. NIM 87505			EE 🗌	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa I C, I WI O	7505	6. State Oil & Gas Lease N	10.
87505				
SUNDRY NOTION	CES AND REPORTS ON WELL		7. Lease Name or Unit Agr	reement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PI	OC BACK TO A	Nye LS	
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FOR CONT.) F	OR SULCHS	(APD filed with BLM S	SF - 080358)
1. Type of Well: Oil Well	Gas Well 🛛 Other 🕽 🐹 🔥	i Ž	8. Well Number	
		10 1. C	1 N	
2. Name of Operator		, O,	9. OGRID Number	
BP AMERICA PRODUCTION C	OMPANY P		000778	
3. Address of Operator	22020 2001	ne, 3	10. Pool name or Wildcat	
P.O. BOX 3092 HOUSTON, TX	7/0/9-2064		Basin Dakota & Blanco M	lesaverde
4. Well Location	Epice:	CHON SE		
Unit LetterG:_	2365 feet from the	line and 19	00 feet from the East	line
Section 23	Township 31N	Range 11W	NMPM SAN JUAI	N County
	11. Elevation (Show whether DI	R. RKB, RT, GR, etc.,		
	58	29'		
Pit or Below-grade Tank Application O	· Closure 🔲			
Pit typeDepth to Groundwa	terDistance from nearest fresh	water well Dist	ance from nearest surface water_	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material	
		Interna of Matina	Banant on Other Data	
12. Check A	ppropriate Box to Indicate A	valure of Notice,	Report of Other Data	
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT	OF.
	PLUG AND ABANDON	REMEDIAL WOR		NG CASING
PERFORM REMEDIAL WORK I				
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- 1. Run TDT/CBL
- 2. Perforate DK
- 3. Frac the DK (Slick Water)
- 4. RU SU. Clean out DK frac, perform flow test, collect DK gas sample, and obtain 12-hour BHPBU
- 5. Set bridge plug to isolate MV from DK formation
- 6. Perforate and frac (2- Stage N2 Foam) the MV Formation
- 7. Clean out MV frac, perform flow test for production allocation and collect MV gas sample
- 8. Drill out isolation plug, commingle MV/DK and clean out wellbore to PBTD.
- 9. Run completion string. RDSU
- 10. Put well on Line

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