

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-20416
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HUERFANO UNIT
8. Well Number 196
9. OGRID Number 14538
10. Pool name or Wildcat BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS, LP

3. Address of Operator
P.O. Box 4289; Farmington, NM 87499-4289

4. Well Location
 Unit Letter: P; 800 feet from the SOUTH lined 1150' line and East feet from line
 Section 21 Township 26N Range 10W NMPM SAN JUAN County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6590' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER – <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well had bradenhead issues that needed addressed. See the attached for the description of work done to repair the casing on this well.

OIL CONS. DIV DIST. 3

Spud Date: Rig Release Date: **AUG 12 2015**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Staff Regulatory Technician DATE 08/07/15

Type or print name Patsy Clugston E-mail address: Patsy.L.Clugston@conocophillips.com PHONE: 505-326-9518

For State Use Only

APPROVED BY: Monica Kuehling TITLE DEPUTY OIL & GAS INSPECTOR DATE SEP 23 2015
 Conditions of Approval (if any): JR DISTRICT # 3

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aw

Huerfano Unit 196

API – 30-045-20416

Page 2 of Casing Repair Sundry

7/9/15 MIRU Basin 1576. ND WH, NU BOP. PT-OK. POH w/2-3/8" tubing. RIH w/mill and tagged up @ 6616'.

7/13/15 RIH w/packer & RBP & set RBP @ 6483'. PT RBP – OK. Started isolating leak. Good tests up to 2232'. Tested secondary seals on B section (tbg head). Test failed. Decided to work on tbg head. ND BOP. ND tbg head. Replaced "O-Ring" on bushing. NU tbg head & retest seals to 2000#, good tests. Topped off casing and closed blinds. PT 4-1/2" casing from surface to RBP @ 6483'. Test failed. Isolated leaks from 156' to 196' and 658' to 688' (spot where casing leak was fixed in 1994). Released packer & dumped 2 bbls sand on RBP.

7/15/15 Called OCD and received approval from Charlie Perrin to set a balance plug from 660' to 150' to fix both leaks and drill out next day and then retest. 7/16/15 Pumped 8.7 bbls Type 3 Neat w/1% CaCl & displaced w/.3 bbls FW. Closed off blinds & PU on csg. WOC. 7/20/15 RIH w/bit and tagged TOC @ 156'. D/O cement to 226'. PT lead from 156' to 196'. PT – leaked off. Decided to re-squeeze. 7/20 Called and received approval from Brandon Powell / OCD to re-squeeze. 7/21/ Pumped 2.5 bbls Type G cement w/50/50 POS and 3% CaCl. Displaced w/.5 bbls FW. & held @ 1240 #. 7/22 RIH w/bit and tagged fill @ 23'. POH. C/O cement fill from 23' to 70'. WOC.

7/23/15 – RIH & tagged cement @ decided to wait another day on Cement. 7/24/15 – RIH w/bit & tagged cement @ 85'. D/O cement to 350'. PT repair from 254' to 350'.OK. C/O. 7/27/15 RIH w/bit & D/O to 781'. 7/28/15 PT casing from RBP @ 6483' to surface – 640 psi. Good Test, witnessed by Monica Keuhling. PT chart attached. POH. 7/29/15 RIH w/mill and tagged fill from 6473'. D/O to RBP @ 6483'. Released & LD. RIH w/bit & tagged fill @ 6683'. C/O wellbore w/air/mist, foamer and corrosion inhibitor C/O to 6685'. 7/29/15 Called and received verbal approval from Brandon to c/o and run tubing and put well back on line. RIH w/tbg & landed @ 6596' w/FN @ 6595'. ND BOP, NU WH. Pumped 4 bbls & dropped ball to PT tubing. Good test. Pumped off exp. check w/880 psi. Circ. to unload. RD & released rig @ 1800 hrs 7/30/15.

AUG 12 2015

60 0 Huerfano #196 Fsc # 18239⁵ JB # 7000.3165

4 1/2 casing 10

7-28-15

Quartz

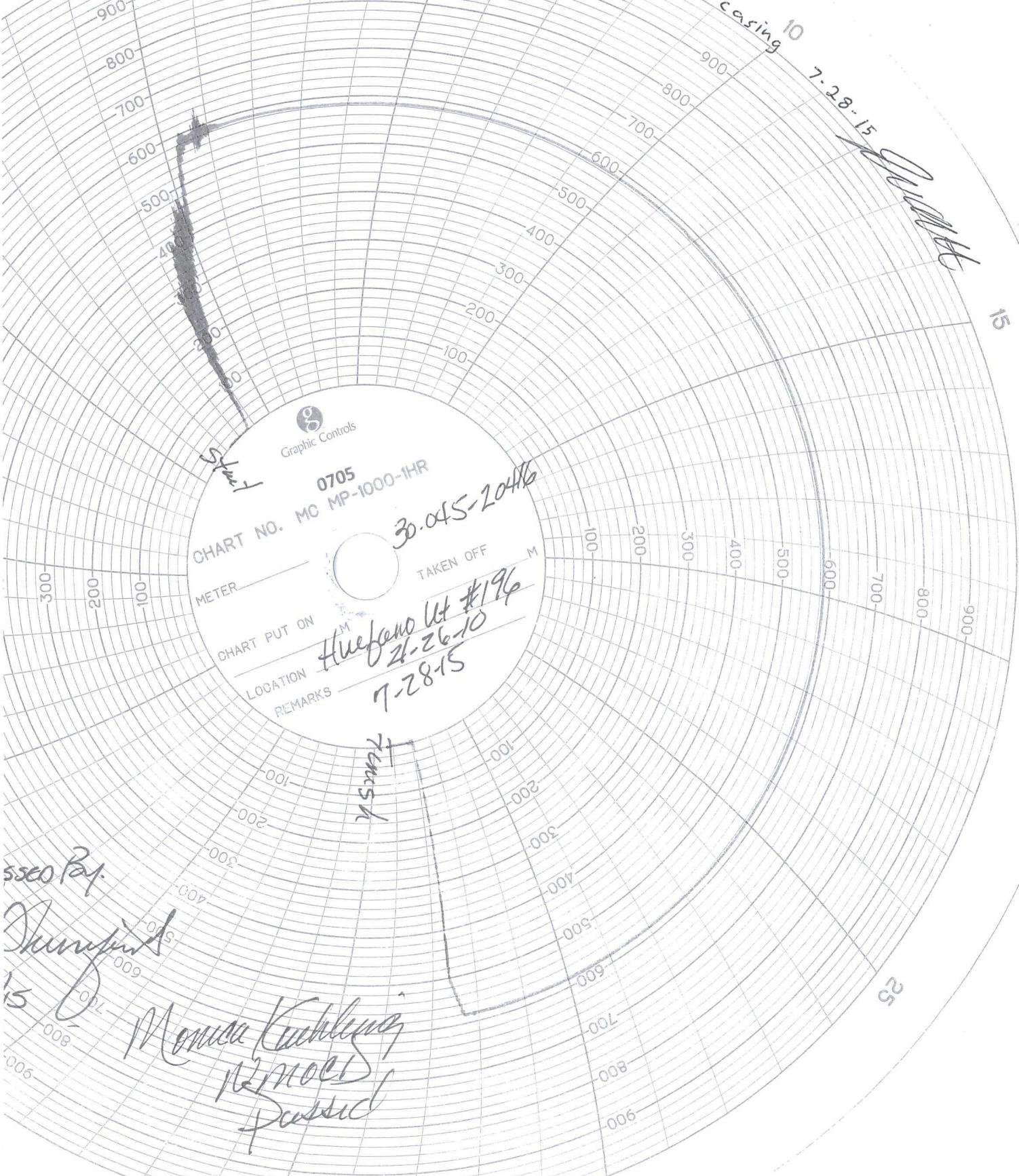
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Graphic Controls
 0705
 CHART NO. MC MP-1000-1HR
 30-045-2046
 METER _____ TAKEN OFF _____ M
 CHART PUT ON _____
 LOCATION Huerfano Ut #196
 21-26-10
 REMARKS 7-28-15

SSCO Pat.

Shurprint

15 D

*Monica Kuchling
 12/01/15
 Passed*

Remush

60 0 Huertano #196 Fsc # 18239⁵ JB # 7000.3165

OIL CONS. DIV DIST. 3
AUG 12 2015

4 1/2 casing 10

7-28-15

[Handwritten signature]

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