State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin
Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 8/17/15

Well information:

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp N/S	Rng W/E
30-039-27055-00- 00	ROSA UNIT SWD	001	WPX ENERGY PRODUCTION, LLC	S	A	Rio Arriba	F	I	23	31 N	6 W

Application Type:
P&A Drilling/Casing Change Location Change
Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84)
Other:
Conditions of Approval:
This is considered removal of produced water from an injection well. The well will not be
the state of the s

This is considered removal of produced water from an injection well. The well will not be converted to a water supply well. The volume of water to be removed cannot exceed the total historical volume of produced water injected into this well.

WPX will need to continiously track the volumes of all the produced water removed from this well and have it avaliable upon request.

WPX is required to file a sundry with the total volumes removed within 30 days from the ceasation of the water removal.

The SWD order is still in full force and effect including the loss of injection authority for 12 consecutive months of no injection. If the permit expires a complete new application will be required and no injection or removal will be allowed until the permit is approved.

A witnessed MIT will be required prior to injection resuming in this well.

Provide results of any water samples taken during the re-use operation.

NMOCD Approved by Signature

Date

RECEIVED

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

		DO	
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FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT						Expires: March 31, 2007				
				Farmington	Fie do Chase Seria	ıl No.				
		REPORTS ON			d Managero78	3771				
Do not use this form for proposals to drill or to re-enter an						6. If Indian, Allottee or Tribe Name				
abandoned well. Use Form 3160-3 (APD) for such proposals.						7. If Unit of CA/Agreement, Name and/or No.				
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well						Rosa Unit				
1. Type of wen					8. Well Name					
Oil Well Gas Well Other						Rosa Unit #1 SWD				
2. Name of Operator					9. API Well N	To.				
WPX Energy Production Company, LLC						30-039-27055				
3a. Address PO Box 640 Aztec, NM	87410	code)	10. Field and	10. Field and Pool or Exploratory Area						
4. Location of Well (Footage, Sec., T.	.,R.,M., or Survey	Description)			terms are the second of the se	11. Country or Parish, State				
2,420' FSL & 1,210' FEL (NW/SE) sec 23, T31N, R6W					Rio Arriba,	Rio Arriba, NM				
12. CHECK THE	E APPROPRIATE	BOX(ES) TO INDIC	ATE NA	TURE OF NOTION	CE, REPORT OR O	THER DATA				
TYPE OF SUBMISSION				TYPE OF ACTION	N					
Notice of Intent	Acidize Deepen		Production (Sta		n (Start/Resume)	art/Resume) Water Shut-Off				
7 Notice of ment	Alter Casing	Fracture Treat		Reclamati	on	Well Integrity				
Subsequent Report	Casing Repair	New Construc	tion	Recomple	te	Other Convert SWD to Water Supply Well				
	Change Plans	Plug and Abandon Temporarily A			ily Abandon					
Final Abandonment Notice Inje	Final Abandonment Notice Convert to Plug Back			Water Disposal						
13. Describe Proposed or Completed of duration thereof. If the proposal is all pertinent markers and zones. A subsequent reports must be filed recompletion in a new interval, a requirements, including reclamation	is to deepen directi Attach the Bond ur within 30 days foll Form 3160-4 mus	onally or recomplete hader which the work wowing completion of the filed once testing	orizonta ill be per he invol has been	lly, give subsurfact formed or provide wed operations. If completed. Final	the locations and meas the Bond No. on file the operation results Abandonment Notice	sured and true vertical depths of e with BLM/BIA. Required in a multiple completion or es must be filed only after all				
WPX proposes to convert the removing the existing packet converted WSW will be use Rosa Unit. CONDITIONS COND	er and produced to fill the Se	tion string and ir ection 30 Recycl OIL CONS	stallin ng Co	g an ESP, containment to	onveyed on the be used during BLM'S APPROVAL ACTION DOES NO OPERATOR FROM AUTHORIZATION	production string. The				
14. I hereby certify that the foregoing is t	true and correct.									
Name (Printed/Typed) Heather Riley	1		Title	Regulatory Su	pervisor					
Madday	1. 1				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Signature Signature	THIS SPACE	E FOR FEDER	Date AL OF	8/10/2015 R STATE OF	FICE USE					
Approved by										
Tone Salvers			Т	itle PF		Date 8 12 2015				
Conditions of approval, it any, are attached certify that the applicant holds legal or eqwhich would entitle the applicant to conditions.	quitable title to those	e rights in the subject le	t or	office FFO		Date 0112 12015				
Title 18 U.S.C. Section 1001 and Title 43 United States any false, fictitious or fraud				n knowingly and w		department or agency of the				

(Instructions on page 2)