

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 17 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No.  
NMSF-078767

6. If Indian, Allottee or Tribe Name

*SUBMIT IN TRIPLICATE – Other instructions on page 2.*

7. If Unit of CA/Agreement, Name and/or No.  
NMNM 78407E

8. Well Name and No.  
Rosa Unit #641H

9. API Well No.  
30-039-31314

10. Field and Pool or Exploratory Area  
Basin Mancos

11. Country or Parish, State  
Rio Arriba, NM

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 966' FNL & 526' FWL, Sec 19, T31N, R5W  
BHL: 623' FNL & 231' FWL, Sec 24 T31N, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>After the Fact NOI</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

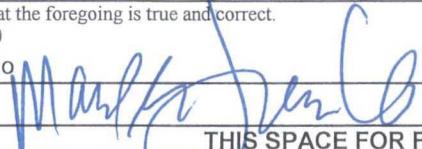
WPX Energy made a change to the cement job design from a single stage Foam Cement job to a two stage conventional w/ a DV tool.

OIL CONS. DIV DIST. 3

Attached: OPS Plan

SEP 23 2015

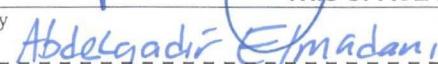
14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)  
Marie E. Jaramillo

Signature 

Title Permit Tech

Date 9/17/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title PE

Date 09/21/15

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**WPX ENERGY**

Operations Plan

(Note: This procedure will be adjusted on site based upon actual conditions)

**DATE:** 9/8/15 **FIELD:** Basin Mancos  
**WELL NAME:** ROSA UT #641H **SURFACE:** BLM  
**SH Location:** NWNW Sec 19-31N-05W **ELEVATION:** 6305' GR  
**BH Location:** NWNW Sec 24-31N-06W **MINERALS:** BLM  
Rio Arriba, NM  
**MEASURED DEPTH:** 12313'

I. **GEOLOGY:** Surface formation – San Jose

A. **FORMATION TOPS:** ( KB)

Name	MD	TVD	Name	MD	TVD
Ojo Alamo	2436	2428	Point Lookout	5661	5638
Kirtland	2533	2525	Mancos	5968	5944
Picture Cliffs	3362	3350	<b>Kickoff Point</b>	6586	6567
Lewis	3635	3621	Top Target	7365	7172
Chacra	4591	4573	<b>Landing Point</b>	7640	7242
Cliff House	5388	5366	Base Target	7641	7242
Menefee	5433	5411			
			TD	12313	7134

- B. **MUD LOGGING PROGRAM:** Mudlogger on location from surface csg to TD.
- C. **LOGGING PROGRAM:** LWD GR from surface casing to TD.
- D. **NATURAL GAUGES:** Gauge any noticeable increases in gas flow. Record all gauges in Tour book and on morning reports.

II. **DRILLING**

- A. **MUD PROGRAM:** LSND mud (WBM) will be used to drill the 12-1/4" Surface hole and the 8 3/4" Directional Vertical hole of the wellbore. A LSND (WBM) or (OBM) will be used the curve portion to drill and the lateral portion of well. Treat for lost circulation as necessary. Obtain 100% returns prior to cementing. Notify Engineering of any mud losses.
- B. **BOP TESTING:** While drill pipe is in use, the pipe rams and the blind rams will be function tested once each trip. The anticipated reservoir is expected to be less than 5000 psi, so the BOPE will be tested to **250 psi (Low) for 5 minutes** and **5000 psi (High) for 10 minutes**. Pressure test surface casing to **1500psi for 30 minutes** and intermediate casing to **1500 psi for 30 minutes**. Utilize a BOPE Testing Unit with a recording chart and appropriate test plug for testing. **All tests and inspections will be recorded in the tour book as to time and results.**

### III. MATERIALS

#### A. CASING PROGRAM:

<u>CASING TYPE</u>	<u>OH SIZE (IN)</u>	<u>DEPTH (MD) (FT)</u>	<u>CASING SIZE (IN)</u>	<u>WEIGHT(LB)</u>	<u>GRADE</u>
Surface	12.25"	320'+	9.625"	36#	J-55
Intermediate	8.75"	6485'	7"	23#	N-80
Long string	6.125"	12313'	4-1/2"	11.6#	P-110

#### B. FLOAT EQUIPMENT:

1. SURFACE CASING: 9-5/8" notched regular pattern guide shoe. Run (1) standard centralizer on each of the bottom (4) joints of Surface Casing.
2. INTERMEDIATE CASING: 7" cement nose guide shoe with a self-fill insert float. Place float collar one joint above the shoe. Install (1) centralizer on each of the bottom (3) joints and one standard centralizer every (3) joints to 2,500 ft. Run (1) centralizer at 2,700 ft., 2,500 ft., 2,300ft., 2,000ft., 1,500 ft., and 1,000 ft. Run 7" DV tool placed 100' into Lewis Formation.
3. PRODUCTION CASING: Run 4-1/2" csg with cement nose guide Float Shoe + 2jts. of 4-1/2" casing + Landing Collar + 4-1/2" pup joint + 1 RSI (Sliding Sleeve). Centralizer program will be determined by Wellbore condition and when Lateral is evaluated by Geoscientists and Reservoir Engineers.
4. TIE-BACK CASING: 4-1/2" Tie back to surface.

#### C. CEMENTING:

*(Note: Volumes may be adjusted onsite due to actual conditions)*

1. SURFACE: 5 bbl Fresh Water Spacer, 100 sx (160 cu.ft.) of 14.5 ppg Type I-II (Neat G) + 20% Fly Ash cement w/ 7.41 gal/sack mix water ratio @ 1.61 cu ft/sx yield. Calculated @ volume + 50% excess. WOC 12 hours. Test csg to 600psi. Total Volume: (160 cu-ft/100 sx/ Bbls).TOC at Surface.
- INTERMEDIATE:
2. Stage 1: **Spacer #1:**20 bbl (112.cu-ft) Water Spacer. **Lead Cement:** 54 bbl, 154 sks (322 cu.ft.) of 12.3 ppg 1.97 ft<sup>3</sup>/sk 10.35 gal/sk. **Tail Cement:** 17 bbl, 98 sks (78 cu ft) 13.5 ppg 1.3 ft<sup>3</sup>/sk, 5.81 gal/sk. **Displacement:** 256 bbl mud.
- Stage 2: **Spacer #1:**20 bbl (112.cu-ft) Water Spacer. **Lead Cement:** 141 bbl, 407 sks (793 cu.ft.) of 12.3 ppg 1.95 ft<sup>3</sup>/sk 10.35 gal/sk. **Tail Cement:** 10 bbl, 50 sks (58 cu ft) 15.8 ppg 1.15 ft<sup>3</sup>/sk, 5.81 gal/sk. **Displacement:** 176 bbl mud.
3. PRODUCTION CASING: **Spacer #1:**10 bbl (56.cu-ft) Water Spacer. **Spacer #2:** 40 bbl 9.5 ppg (224.6 cu-ft) Tuned Spacer III. **Spacer #3:** 10 bbl Water Spacer. **Lead Cement:** Extencem™ System. Yield 1.29 cu ft/sk, 13.5 ppg, (505 sx / 652 cu ft. / 116 bbls). **Tail Spacer:** 20 BBL of MMCR. **Displacement:** Displace w/ +/- 170 bbl Fr Water. Total Cement ( 652 cu ft / 116 bbls).

**IV. COMPLETION****A. CBL**

1. Run CCL for perforating.

**B. PRESSURE TEST**

1. Pressure test 4-1/2" casing to 4500 psi max, hold at 1500 psi for 30 minutes. Increase pressure to Open RSI sleeves.

**C. STIMULATION**

1. Stimulate with approximately 87,500# 100 mesh sand and 4,620,000# 40/70 mesh sand in 6,188,000 gallons water for 14 stages.
2. Isolate stages with flow through frac plug.
3. Drill out frac plugs and flowback lateral.

**D. RUNNING TUBING**

1. Production Tubing: Run 2-3/8", 4.7#, J-55, EUE tubing with a SN on top of bottom joint. Land tubing in curve.
- Although this horizontal well will be drilled past the applicable setbacks, an unorthodox location application is not required because the completed interval in this well, as defined by 19.15.16.7 B(1) NMAC, will be entirely within the applicable setbacks. This approach complies with all applicable rules, including 19.15.16.14 A(3) NMAC, 19.15.16.14 B(2) NMAC, 19.15.16.15 B(2)NMAC, and 19.15.16.15. B(4) NMAC.

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**NOTES:**

Installation of RSI sleeves at Toe of Lateral.