Form 3160-5 (February 2005)

PO Box 640

Aztec, NM 87410

SHL: 484' FNL & 755' FWL, Sec 4, T23N, R8W

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVE

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

Nageezi Gallup / Basin Mancos

11. Country or Parish, State

San Juan, NM

SUNDRY NOTICES A  Do not use this form for pl  abandoned well. Use Form	20 55. Lease Serial No. NO-G-1401-1876  6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLI	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well		NMNM134443
		8. Well Name and No.
Oil Well Gas Well	Other	MC 1 COM #458H
2. Name of Operator		9. API Well No.
WPX Energy Production, LLC	30-045-35615	
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area

BHL: 1300' FNL & 247' FWL	, Sec 5 T23N, R8W		<u> </u>	
(P 12. CHEC	K THE APPROPRIATE	BOX(ES) TO INDICATE N	IATURE OF NOTICE, REPORT OR (	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume)  Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other (1 <sup>ST</sup> )FLARE EXTENSION
Final Abandonment Notice	Convert to	Plug Back	Water Disposal	

505-333-1816

13. Describe Proposed or Completed Operation; Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the MC1 COM #458H if a potential cross flow event may occur as a result of a nearby Frac activity on the MC 5 COM #112H, MC 5 COM #113H, MC 5 COM #119H & MC 5 COM #906H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 9/28/15 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will submitted upon receipt.

OIL CONS. DIV DIST, 3 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed), Lacey Granillo Permit Tech III Signature Date 9/21/15 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title are attached. Approval of this notice does not warrant or Conditions of approval, II certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MMOCD



## **United States Department of the Interior**

## BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

## **Conditions of Approval:**

MC 1 COM #458H Section 4-23N-8W Lease No. NO-G-1401-1876

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until October 28, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.