

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-039-29274 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. _____ WELL OVER BACK RESVR. _____		7. Lease Name or Unit Agreement Name San Juan 29-5 Unit
2. Name of Operator ConocoPhillips Co.		8. Well No. 60G
3. Address of Operator P.O. Box 2197, WL3-6085 Houston, Tx 77252		9. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
4. Well Location Unit Letter F : 1900 Feet From The North Line and 1700 Feet From The West Line Section 32 Township 29N Range 5W NMPM Rio Arriba County		
10. Date Spudded 07/20/2005	11. Date T.D. Reached 07/29/2005	12. Date Compl. (Ready to Prod.) 10/12/2005
13. Elevations (DF& RKB, RT, GR, etc.) 6504		14. Elev. Casinghead
15. Total Depth 7857	16. Plug Back T.D. 7852	17. If Multiple Compl. How Many Zones? _____
18. Intervals Drilled By X		19. Producing Interval(s), of this completion - Top, Bottom, Name 5226' - 5722' Blanco Mesaverde
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run CBL; TDT; GR/CCL
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9.625 H-40	32.3	236
7 J-55	20	3826
4.5 N-80	11.6	7855
24. LINER RECORD		
SIZE	TOP	BOTTOM
2.375	7742.94	PACKER SET
26. Perforation record (interval, size, and number) 5226' - 5722' w/total of 43 holes @ 0.34 dia.		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5226' - 5722' AMOUNT AND KIND MATERIAL USED Frac'd w/60Q slickfoam w/1g/mg FR; 200,000# 20/40 Brady sand; 2119800 SCF N2;2252 bbls fluid
28. PRODUCTION		
Date First Production 10/12/2005	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut In
Date of Test 09/29/2005	Hours Tested 24	Choke Size 1/2
Flow Tubing Press. 300	Casing Pressure 570	Calculated 24-Hour Rate _____
Oil - Bbl 0	Gas - MCF 1980	Water - Bbl. 3
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		
30. List Attachments Daily Summary Report; Deviation Report and Logs		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Christina Gustartis</i>	Printed Name Christina Gustartis	Title Regulatory Specialist
E-mail Address christina.gustartis@conocophillips.com		Date 10/26/2005

