Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO. 30-039-29274

5. Indicate Type of Lease STATE [X] FEE [ ]

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Lease Name or Unit Agreement Name: San Juan 29-5 Unit

2. Name of Operator: ConocoPhillips Co.

8. Well No.: 60G

3. Address of Operator: P.O. Box 2197, WL3-6085 Houston, Tx 77252

9. Pool name or Wildcat: Blanco Mesaverde/Basin Dakota

4. Well Location

Unit Letter F : 1900 Feet From The North Line and 1700 Feet From The West Line

Section 32 Township 29N Range 5W NMPM Rio Arriba County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
07/20/2005	07/29/2005	10/12/2005	6504	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7857	7852			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 7676' - 7764' Basin Dakota

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: CBL; TDT; GR/CCL

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625 H-40	32.3	236	12.25	150	
7 J-55	20	3826	8.75	635	
4.5 N-80	11.6	7855	6.25	470	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375	7742.94	

26. Perforation record (interval, size, and number)
7676' - 7764' w/total of 76 holes @ 0.34 dia.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7676' - 7764'	Frac'd w/slickwater @1.25g/mg
	FR; 35000# 20/40 Carbolite
	sand & 3822 bbls fluid.

28 PRODUCTION

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod. or Shut-in)*
10/12/2005	Flowing	Shut In

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/10/2005	24	1/2		0	259	2.7	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
200	520					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*: Vented

Test Witnessed By

30. List Attachments: Daily Summary Report; Deviation Report and Logs

31. *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief*

Signature [signature] Printed Name Christina Gustartis Title Regulatory Specialist Date 10/26/2005

E-mail Address christina.gustartis@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	2642	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	2807	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	3416	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	5240	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	5303	T. Madison
T. Queen	T. Silurian	T. Point Lookout	5595	T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup	6862	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	7570	T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinebry	T. Gr. Wash	T. Morrison		T.
T.Tubb	T. Delaware Sand	T.Todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

ConocoPhillips

Regulatory Summary

SAN JUAN 29 5 UNIT #060G

INITIAL COMPLETION, 08/05/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392927400	RIO ARRIBA	NEW MEXICO	NMPM-29N-05W-32-F	1,900.00	N	1,700.00	W

Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date
6,504.00	36° 41' 2.904" N	107° 23' 0.096" W	07/20/2005	07/30/2005

08/05/2005 06:00 - 08/05/2005 15:00

Last 24hr Summary

Held safety meeting. RU Slumberger. Pressured up on 4 1/2" CSG to 1500 #. Ran CBL log from 7820' to 2250'. Top of cement @ 2700'. Ran TDT log from 7820' to 2500'. Ran GR/ccl log from 7820' TO surface. RD Schlumberger.

08/20/2005 07:00 - 08/20/2005 10:00

Last 24hr Summary

Held safety meeting. RU Isolation tool. Tested 4 1/2" csg to 6600 # for 30 min. Held ok. SWI. RD Isolation tool.

08/21/2005 10:00 - 08/21/2005 10:00

Last 24hr Summary

Held safety meeting. RU Comutalog. Perforated the Dakota. RIH W/ 3 1/8" 120 degree pp Select fire perforating gun. Perforated from 7676' - 7681' W/ 4 SPF, 7750' - 7764' W/ 4 SPF. A total of 76 holes @ 0.34 DIA. SWI. RD Computalog.

08/22/2005 07:00 - 08/22/2005 17:00

Last 24hr Summary

Held safety meeting. RU Schlumberger & Isolation tool. Fac'd the Dakota. Tested lines to 7600 #. Set pop off @ 6250 #. Broke down formation @ 10 bpm @ 3447 #. Pump pre pad @ 40 bpm @ 2618 #. Stepped down rate to 35 bpm @ 2229 #. Stepped down rate to 30 bpm @ 2026 #. Stepped down rate to 25 bpm @ 1772 #. Stepped down rate to 15 bpm @ 1601 #. ISIP 1340 #. 5 min 793 #. 10 min 653 #. 15 min 503 #. 20 min 382 #. 25 min 268 #. 30 min 159 #. Pumped 1000 gals of 15% HCL acid @ 5 bpm @ 672 #. Frac'd the Dakota w/slickwater @ 1.25 g/mg FR, 35,000 # 20/40 Carbolite sand & 3822 bbls fluid. Avg rate 50 bpm. Avg pressure 3433 #. Max pressure 3810 #. Max sand cons .40 # per gal. ISIP 2425 #. Frac gradient .61. RU Computalog. RIH w/ 4 1/2" composite plug. Set plug @ 5853'. Tested plug to 4800 #. Held ok. Perforated the MV w/ 3 1/8" 90 degree select fire perforating gun. Perforated from 5226' - 5230' w/ 1/2 spf, 5'281 - 5293' w/ 1/2 spf, 5316' - 5320' w/ 1/2 spf, 5348' - 5352' w/ 1/2 spf, 5451' - 5461' w 1/2 spf, 5602' - 5606' w/ 1/2 spf, 5621' - 5625' w/ 1/2 spf, 5636' - 5640' w/ 1/2 spf, 5651' - 5659' w 1/2 spf,5710'- 5722' w/ 1/2 spf. A total of 43 holes w/ 0.34 dia. RD Computalog.

08/23/2005 07:00 - 08/23/2005 13:00

Last 24hr Summary

Held safety meeting. RU Schlumberger & Isolation tool. Frac'd the Mesaverde. Tested lines to 7600 #. Set pop off @ 6250 #. Broke down formation @ 5 bpm @ 2628 #. Pumped pre pad @ 30 bpm @ 833 #. Stepped down rate to 25 bpm @ 515 #. Stepped down rate to 20 bpm @ 425 #. Stepped down rate to 15 bpm @ 247 #. Stepped down rate to 10 bpm @ 0 #. ISIP 0 #. Pumped 1000 gals of 15% HCL acid @ 10 bpm @ 0 #. Frac'd the Mesaverde w/ 60 Q slick foam w/ 1 g/mg FR, 200,000 # 20/40 Brady sand, Treated the last 15% of proppant volume with propnet for proppant flowback control, 2,119,800 SCF N2 & 2252 bbls fluid. Avg rate 65 bpm. Avg pressure 3040 #. Max pressure 3211 #. Max sand cons 1.50 # per gal. ISIP 1247 #. Frac gradient .44. SWI. RD Schlumberger & Isolation tool. Started flowback.

09/27/2005 07:15 - 09/27/2005 17:15

Last 24hr Summary

SICP- 800 Psi
Bradenhead Psi- 0 Psi
Hold PJSA meeting with crews. Talked about conducting safe rig move, rig up operations. Talked about using ground guides, tag lines, using tools correctly, watching out for each other. Outlined safety topics related to planned operations. Road completion unit and all associated equipment onto location. Spot equipment on wellsite. Start rig up of unit and all equipment. Kill casing with 30 bbls of 2% kcl water. Install testing hanger assembly. Secured lockdown pins. Nipple down Frac valve, spool assembly. Nipple up BOP assembly. Attempted to test BOP with rig testing pump. Unable to prime pump and build pressure. Well shut in and secured. Secured lease. Shutdown operations for the day.

09/28/2005 07:15 - 09/28/2005 18:30

Last 24hr Summary

SICP- 800 Psi
Bradenhead- 0 Psi
Hold PJSA meeting with crew. Talked about conducting safe job operations. Talked about hazards of planned operations, and how to avoid those hazards. Outlined safety topics related to planned operations. Pressure test BOP blind and pipe rams with a low (250 Psi- 10 min.) and a high (2,500 Psi- 30 min.) test. Tests were successful. Rig up floor assembly. Rig up blooie line tee onto BOP assembly. Rig up Blooie line assembly and set concrete anchors with L & R crew. Kill well with 30 bbls of 2% kcl water. Remove testing hanger assembly. Nipple up BHA assembly. Install new stripping rubber. Start into well with 1- .52' x 2 3/8" Mule shoe collar, 1- .85' x 1.81" I.D. F-Nipple with Baker plug, 2 3/8" tubing tallied from tubing trailer. Well unloading kill fluid while tripping into well. Tripped tubing to 5,235'. Install TIW valve onto tubing. Rig up H & H Slickline unit. Pump 10 bbls of 2% kcl water down tubing. Run in with slickline to pull Baker plug from F-Nipple. Had trouble pulling the plug. Had to make a total of 6 runs. 1- with pressure disc puncturing tool, 5- with plug pulling tool. Pulled plug. Rig down and released slickline unit. Close in and secured well. Secured location. Shutdown operations for the day.

09/29/2005 07:15 - 09/29/2005 17:30

Last 24hr Summary

SICP- 760 Psi
Bradenhead Psi- 0 Psi

Hold PJSA meeting on location. Talked about conducting safe job operations. Outlined safety items related to planned operations. Discussed possible hazards and how to avoid those hazards.

Blowdown well into flowback pit. Kill tubing with 8 bbls of 2% kcl water. Remove TIW valve, install string float.

Continue tripping into well with 2 3/8" tubing. Tagged fill or bridge at 5,502' (320' of fill on 5,822').

Rig up air unit to tubing. Pressure test air lines to 1,400 Psi. Tested good. Start air unit at 1,200 CFM with 4 BPH foam/mist. Well unloaded 5 bbls of fluid, then made light mist and frac sand returns. Cleaned out to plug at 5,822'. Continued with air/mist until returns were clean.

Shutdown air unit. Trip 2 3/8" tubing to 5,604' to flow test Mesa Verde. Kill tubing with 5 bbls of 2% kcl water. Removed string float, install TIW valve.

Rig up air unit to tubing to unload kill fluid. Start air unit at 1,200 CFM with no foam/mist. Well unloaded kill fluid and light mist returns. Continued with air until returns were reduced. Shutdown air unit, rig down off tubing.

Rig up flowback line assembly. Installed new 1/2" choke into flowback line. Flow tested the Mesa Verde zone (5,226'- 5,722') up tubing to atmosphere thru choke. (Choke coefficient: 6.6) FTP Avg.- 300 Psi.
SICP - 570 Psi. Well started making light mist 20 minutes into test period.

Testing indicated Mesa Verde production at 1,980 MCFPD with 3.0- Bbls water per day, 0- Bbls of Oil per day, with no sand returns. Test was witnessed by Sergio Serna (Rig Operator).

Test complete, kill tubing with 5 bbls of 2% kcl water. Remove TIW valve, will install string float at 5,114'.
Trip 2 3/8" tubing above Mesa Verde perfs to 5,114'.

Install string float, TIW valve, close pipe rams.

Well secured. Secured lease. Shutdown operations for the day.

09/30/2005 07:15 - 09/30/2005 17:15

Last 24hr Summary

SICP- 680 Psi
Bradenhead- 0 Psi Hold PJSA meeting with crew. Talked about conducting safe job operations. Talked about hazards of planned operations, and how to avoid those hazards. Outlined safety topics related to planned operations. Blowdown well into flowback tank. Trip in with tubing to tag fill. Tagged fill at 5,814' (8' on 5,822'). Rig up air unit to tubing. Start air at 1,200 CFM with 3 BPH foam/mist to unload well. Well made light fluid, light frac sand. Cleaned out to 5,822'. Continued with air/mist until returns were clean. Shutdown air unit. Trip 2 3/8" tubing to 5,114.24'. Kill tubing with 5 bbls of 2% kcl water, remove string float. Install TIW valve. Rig up air to tubing to unload kill fluid. Start air unit at 1,200 CFM with no mist. Well unloaded kill fluid, light mist. Shutdown air unit, rig down off tubing. Install flow testing assembly onto tubing with a new 1/2" choke installed. Rig up slickline unit and tools. Ran in with end of tubing tools. Tagged plug at 5,822', end of tubing at 5,110'. Installed ProTechnics spinner logging tools onto slickline. Production flow test the Mesa Verde perfs (5,226'- 5,722') thru the spinner tools up the tubing to atmosphere thru a 1/2" choke at surface (Choke coefficient: 6.6). FTP Avg.- 350 Psi. SICP Avg.- 560 Psi. Well testing results will be verified by production engineer (J. Pusch). Finished testing, check tools to verify data was recorded. Trip in with slickline and set Baker plug in F-Nipple at 5,113'. Bleed down tubing pressure. Rig down, release slickline unit and tools. Rig down flowback assembly. Close TIW valve, pipe rams. Secured lease. Shutdown operations for the day.

10/03/2005 07:15 - 10/03/2005 17:00

Last 24hr Summary

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10/04/2005 06:00 - 10/04/2005 17:30

Last 24hr Summary

SICP- 700 Psi
Bradenhead- 0 Psi Held PJSA meeting on location. Talked about conducting safe job operations. Talked about upcoming milling, cleanout operations. Talked about hazards of planned operations, and how to avoid those hazards. Outlined safety topics related to planned operations. Blowdown well. Trip into well to tag fill. Tagged fill or bridge at 5,820' (2' of fill on plug). Rig up air unit, power swivel assembly. Start air at 1,200 CFM with 3 BPH foam/mist to unload well. Well made light fluid, light sand. Cleaned out to the top of plug at 5,822'. Increased mist to 5 BPH to mill thru plug. Noticed a increase in blooie lines returns when plug was drilled, well also made Dakota frac sand, heavy fluid and bridge plug pieces. Cleaned out to 5,945'. Continued with air/mist until returns were reduced. Shutdown air unit, rig down power swivel assembly. Trip in with tubing, mill assembly to tag Dakota fill. Tagged fill at 7,750'. Rig up air unit, power swivel assembly. Start air at 1,200 CFM with 5 BPH foam/mist. Well made fluid and Dakota frac sand. Cleaned and milled out to 7,815'. Could not get past this depth with mill. May have a bad, tight spot at this depth. Continued with foam/mist until returns were cleaned. Shutdown air unit. Rig down air, power swivel assembly. Trip tubing, milling assembly above Dakota perfs to 7,560'. Install TIW valve, close pipe rams. Well secured. Secured lease. Shutdown operations for the day.

10/05/2005 07:15 - 10/05/2005 23:45

Last 24hr Summary

SICP- 650 Psi
Bradenhead- 0 Psi
Held PJSA meeting on location. Talked about conducting safe job operations. Talked about milling, cleanout operations. Talked about hazards of planned operations, and how to avoid those hazards. Outlined safety topics related to planned operations. Blowdown well. Trip into well to tag fill. Tagged fill or bridge at 7,810' (5' of fill). Rig up air unit, power swivel assembly. Start air at 1,200 CFM with 3 BPH foam/mist to unload well. Well made light fluid, light Dakota sand. Cleaned out to 7,815'. Increased mist to 5 BPH and continued to mill on tight spot at 7,815'. Went thru with mill assembly to 7,819'. Came back out with mill to 7,810', went back down to 7,819'. Tried to come back to 7,810' with mill. Started dragging at 7,815'. Could not pull tubing, mill past 7,815'. Continued to circulate with air/mist, continued to try and work tubing, mill assembly free without sucess. Pulled from 60,000# to 70,000# on tubing. Baker fishing operator on location, will attempt to back off tubing string to pull upper string float. Shutdown air unit. Back off tubing at 3,800' (estimated), had 18,000# string weight after backoff. Trip 250' of 2 3/8" tubing out of the well to the upper string float. Kill tubing with 8 bbls 2% kcl water. Removed string float assembly. Tripped 2 3/8" tubing back into the well, sting back into remaining tubing, mill assembly. Tightened up string to recommended torque. Pull up on tubing to check string weight. Regained full string weight. Installed TIW valve, rig up air unit to tubing. Tubing at 7,815'. Start air/mist at 1,200 CFM with 3 BPH foam/mist. Regained good circulation on well thru blooie line. Well unloading fluid/mist. Relief air unit crew will circulate well through the night with air/mist until resuming operations in the morning (10-6-05). Released Baker and rig and crew.

10/06/2005 00:00 - 10/06/2005 17:00

Last 24hr Summary

FCP- 20 Psi
Bradenhead- 0 Psi

Held PJSA meeting with crew. Talked about conducting safe operations. Talked about upcoming wireline, tubing recovery operations. Talked about the hazards of planned operation and how to avoid those hazards. Talked about tripping tubing out of well. Talked about related safety topics.

Continued with foam/mist through the morning. Rigged up Wireline Specialties unit and tools. Shutdown air unit, bleed down tubing string. Kill tubing with 5 bbls of 2% kcl water. Start into well with free point tools. Tubing free to 7,819'. Talked with engineer (J. Pusch) on type of cut, depth.

Will chemically cut tubing at 7,810'. Start in with chemical cutting tool and cut tubing at 7,810'. Fish will be from 7,810' to 7,831'. (Fish description from top to bottom: 15' x 2 3/8" 4.7 # EUE J-55 tubing stub (chemically cut), 1- 1.80' x 2 3/8" flapper type string float, 1- 1.81' x 2 3/8" bit sub, 1- 3.875" O.D. x 2.68' Three Bladed mill).

Pull up on tubing string, tubing is free. Rig down and release wireline unit and tools. Start out of well with
2 3/8" tubing. Kill casing with 30 bbls of 2% kcl water to trip out last 10 stands of tubing. Out of well with tubing string and partial joint. Nipple up BHA, install new stripping rubber.

Start into well with 1- .92' x 2 3/8" Mule shoe with expendable check, 1- .85' x 1.81" I.D. x 2 3/8" F-Nipple,
2 3/8" tubing from derrick, drifting per COPC policy. Well started unloading kill fluid while tripping in. Tripped tubing to 7,560'.

Installed TIW valve, close and lock pipe rams. Well secured. Secured lease.

Shutdown operations for the day.

10/07/2005 07:15 - 10/07/2005 17:15

Last 24hr Summary

SICP- 550 Psi
Bradenhead Psi- 0Psi
Crew held PJSA meeting on location. Talked about conducting safe job operations. Outlined safety topics related to planned operations. Blowdown well into flowback pit. Tubing at 7,560'. Rig up air unit to tubing. Start air at 1,200 CFM with 3 BPH foam/mist. Well unloaded fluid and light sand. Continued with air/mist until returns were clean. Shutdown air unit. Trip into well with tubing. Tagged fill or bridge at 7,780' (30' on 7,810'). Rig up air unit to tubing. Start air at 1,200 CFM with 3 BPH foam/mist. Well made fluid, mist and light Dakota frac sand. Cleaned out to 7,805'. Blooie line returns were good. Continued with air/mist until returns were clean. Shutdown air unit. Trip 2 3/8" tubing to 7,557'. Kill tubing with 5 bbls of 2% kcl water, remove string float. Dropped ball to pump out check assembly. Install TIW valve. Rig up air unit to tubing. Pump off check with 5 bbls of 2% kcl behind ball, follow with air at 1,200 CFM with 3 BPH foam/mist. At 1,000 Psi, shutdown air unit. Test tubing for 15 minutes. Tested good. Resumed air/mist and pumped off check at 1,100 Psi surface. Continued with air to clean up returns. Shutdown air unit, rig down off tubing. Rig up flowback assembly with a 1/2" choke. Flow well up tubing to atmosphere thru choke assembly. Well started making heavy mist, fluid 10 minutes into flowing period, no sand was seen. SICP- 490 Psi FTP Avg.- 100 Psi Close TIW valve, lock pipe rams. Well secured. Secured lease. Shutdown operations for the weekend.

10/10/2005 07:15 - 10/10/2005 17:00

Last 24hr Summary

SICP- 600 Psi SITP- 710 Psi
Bradenhead- 0 Psi
Held PJSA meeting on location. Talked about conducting safe job operations. Talked about upcoming cleanout, testing operations. Talked about hazards of planned operations, and how to avoid those hazards. Outlined safety topics related to planned operations. Blowdown well. Kill tubing with 5 bbls of 2% kcl water. Removed TIW valve, installed string float. Trip into well to tag fill. Tagged fill at 7,783'. Rig up air unit. Start air at 1,200 CFM with 3 BPH foam/mist to unload well. Well unloaded kill fluid. Well then made fluid, mist and light Dakota frac sand. Cleaned out to 7,805'. Cut mist and continued with air to try and dry up returns. Well continued to make fluid, mist. Shutdown air unit. Trip 2 3/8" tubing to 7,563' to test Dakota. Kill tubing with 5 bbls of 2% kcl water, remove string float. Install TIW valve. Rig up air to unload kill fluid. Start air at 1,200 CFM with no mist to unload well. Well unloaded kill fluid. Well then made fluid mist. Continued with air to try and dry up returns. Well continued to make fluid. Shutdown air unit. Rig up flowback line onto tubing with a 1/2" choke. Rig up slickline unit, tools. Ran slickline end of tubing tool to PBTD @ 7,805', end of tubing was at 7,563'. Installed ProTechnics spinner log tool onto slickline. Flow test the Dakota perfs (7,676'- 7,764') thru the spinner tools up the tubing to atmosphere. (Choke coefficient: 6.6). SICP Avg.- 520 Psi. FTP Avg.- 200 Psi. Well was making heavy fluid/mist during the spinner test. Dakota spinner results will be verified by engineer (J. Pusch). Finished test, check tools to verify data was recorded. Rig down slickline unit, tools. Close TIW valve, pipe rams. Well secured. Secured lease. Shutdown operations for the day.

10/11/2005 07:00 - 10/11/2005 08:00

Last 24hr Summary

No operations for the day. Shutdown operations for the day due to bad lease road and location conditions.

10/12/2005 07:15 - 10/12/2005 17:30

Last 24hr Summary

FINAL REPORT
SICP- 600 Psi SITP- 650 Psi
Bradenhead- 0 Psi

Held PJSA meeting on location. Talked about conducting safe job operations. Talked about hazards of planned operations, and how to avoid those hazards. Talked about working in muddy conditions. Outlined safety topics related to planned operations.

Blowdown well. Kill tubing with 5 bbls of 2% kcl water. Removed TIW valve, will install string float at 7,742'. Trip into well to tag fill. Tagged fill at 7,798'. Rig up air unit.

Start air at 1,200 CFM with 3 BPH foam/mist to unload well. Well unloaded kill fluid. Well then made fluid, mist and light Dakota frac sand. Cleaned out to 7,805'. Continued with air/mist until returns were clean. Shutdown air unit.

Laydown 3 joints of tubing to land tubing. Kill tubing with 5 bbls of 2% kcl water. Remove string float, install tubing hanger with BPV. Kill casing with 20 bbls of 2% kcl water. Land tubing hanger into wellhead, secured lockdown pins. Tubing landed at 7,742.94' K.B. Top of 1.81" I.D. F-Nipple at 7,741.17' K.B.

Nipple down BOP assembly. Nipple up wellhead assembly. Wood Group tested wellhead seals to 3,000 Psi, removed BPV from hanger.

Well unloading kill fluid. Start rigging down unit and all equipment. Let well flow up casing and then tubing until oxygen content was less than 1%.

Shut well in. Location cleaned and secured. Operations completed.

Will move rig and associated equipment off location on 10-13-05. Will notify facilities supervisor of completion of services on 10-13-05.

Dakota spinner log results have been verified by the production engineering group. Dakota production results are as follows: 259- MCFPD, 2.7- Bbls water per day, 0- Bbls oil per day.