

Submit 3 Copies to Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-29606
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator 5525 Highway 64 Farmington, NM 87401		7. Lease Name or Unit Agreement Name SAN JUAN 29-6 UNIT
4. Well Location Unit Letter J : 1800 feet from the SOUTH line and 1600 feet from the EAST line Section 20 Township 29N Range 6W NMPM County RIO ARRIBA		8. Well Number 211A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6421 ft		9. OGRID Number 217817
Pit or Below grade Tank Application <input type="checkbox"/> for Closure <input type="checkbox"/>		10. Pool name or Wildcat BASIN FRUITLAND COAL
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Casing Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing was set in this well as per attached wellbore schematic.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Juanita Farrell TITLE Regulatory Analyst DATE 10/22/2005

Type or print name Juanita Farrell
For State Use Only

E-mail address: juanita.r.farrell@conocophillips.com Phone No. (505) 599-3419

APPROVED BY: Charlie TITLE SUPERVISOR DISTRICT # 3 DATE OCT 25 2005
Conditions of Approval (if any):

Well Name: San Juan 29-6 #211A

API #: 30-039-29606

Location: 1800' FSL & 1600' FEL

Sec. 20 - T29N - R6W

Rio Arriba County, NM

Elevation: 6421' GL (above MSL)

Drl Rig RKB: 13' above Ground Level

Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #749

Spud: 14-Oct-05

Spud Time: 3:00

Release Drl Rig: 17-Oct-05

Time Release Rig: 12:00

Move In Cav Rig:

Release Cav Rig:

9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used**Surface Casing**

Date set: 14-Oct-05

Size 9 5/8 in

Set at 236 ft # Jnts: 5

Wt. 32.3 ppf Grade H-40

Hole Size 12 1/4 in Conn STC

Excess Cmt 125 %

T.O.C. SURFACE

Csg Shoe 236 ft

TD of 12 1/4" hole 249 ft

Notified BLM @ _____ hrs on _____

Notified NMOCD @ _____ hrs on _____

☒ New
☐ Used**Intermediate Casing**

Date set: 17-Oct-05

Size 7 in 73 jts

Set at 3077 ft 0 pups

Wt. 20 ppf Grade J-55

Hole Size 8 3/4 in Conn STC

Excess Cmt 160 % Top of Float Collar 3036 ft

T.O.C. SURFACE Bottom of Casing Shoe 3077 ft

Pup @ _____ ft TD of 8-3/4" Hole 3080 ft

Pup @ _____ ft

Notified BLM @ _____ hrs on _____

Notified NMOCD @ _____ hrs on _____

☐ New
☐ Used**Production Liner**

Date set: _____

Size _____ in

Nominal Wt. _____ ppf

Grade _____

Jnts: _____

Hole Size _____ inches

Underreamed 6-1/4" hole to 9.5"

Top of Liner _____ ft

PBDT _____ ft

Bottom of Liner _____ ft set in 4 ft of fill on bottom

Surface Cement

Date cmt'd: 14-Oct-05

Lead : 150 sx Type III Cement

+ 2% S001 Calcium Chloride

+ 0.25 lb/sx D029 Cellophane Flakes

+ 0.20% D046 Antifoam

1.33 cuft/sx, 199.5 cuft slurry at 14.8 ppg

Displacement: 15.0 bbls fresh wtr

Bumped Plug at: 10:00 hrs w/ 300 psi

Final Circ Press

Returns during job: YES

CMT Returns to surface: 12 bbls

Floats Held: No floats used

W.O.C. for 6.00 hrs (plug bump to start NU BOP)

W.O.C. for 10.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 17-Oct-05

Lead : 495 sx 75% TX1 / 25% Class G

+ 3% D079 Extender

+ 0.25 lb/sx D029 Cellophane Flakes

+ 0.20% D046 Antifoam

2.10cuft/sx, 1039.5 cuft slurry at 11.7 ppg

Tail : 100 sx 50/50 POZ : Class G

+ 2% D020 Bentonite

+ 2% S001 Calcium Chloride

+ 5 lb/sx D024 Gilsonite

+ 0.25 lb/sx D029 Cellophane Flakes

+ 0.20% D046 Antifoam

1.27 cuft/sx, 127 cuft slurry at 13.5 ppg

Displacement: 124 bbls

Bumped Plug at: 7:30 hrs w/ 1200 psi

Final Circ Press:

Returns during job: YES

CMT Returns to surface: 20 bbls

Floats Held: X Yes ___ No



Schematic prepared by:
Aaron Fuhr, Development Engineer
18-October-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 192'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 226'. Other three allowed to float on joints 2-4.	Total: 4
7" Intermediate	DISPLACED W/ 124 BBLs. WATER CENTRALIZERS @ 3067', 2994', 2911', 2828', 2746', 2662', 257', 182' & 85'. TURBOLIZERS @ 2619', 2580', 2538', 2469' & 2455'.	Total: 9 Total: 5