

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-32508 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No. NMNM-87141
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Koch Exploration Company, LLC 3. Address of Operator PO Box 489, Aztec, NM 87410	7. Lease Name or Unit Agreement Name Jaquez 8. Well No. 331S 9. Pool name or Wildcat Basin Fruitland Coal
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4. Well Location
 Unit Letter C 845 Feet From The North Line and 665 Feet From The West Line
 Section 7 Township 31N Range 8W NMPM San Juan County

10. Date Spudded 10/22/05	11. Date T.D. Reached 10/27/05	12. Date Compl. (Ready to Prod.) 10/28/05	13. Elevations (DF& RKB, RT, GR, etc.) 6129'GR	14. Elev. Casinghead 6129'
15. Total Depth 3118'	16. Plug Back T.D. 3118'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools all rotary	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 2773'-3018' Basin Fruitland Coal
 20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 Mud Log
 22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	235'	12 1/4"	150 sks Type III	15 BBLs
7"	23#	2773'	8 3/4"	492 sks Premium Lite	55 BBLs

24. LINER RECORD	25. TUBING RECORD																
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26. Perforation record (interval, size, and number) 2806'-2814', 2850'-2864', 2886'-2901', 2918'-2924', 2932'-2938', 2991'-3010' 15/16" hole, 4 SPF total of 272 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
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28. PRODUCTION

Date First Production 10/28/05	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-in Waiting on Approved C-104
Date of Test 10/28/05	Hours Tested 1	Choke Size 2"
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 48
Water - Bbl. 0.25	Gas - Oil Ratio NA	
Flow Tubing Press. NA	Casing Pressure 200 psi	Calculated 24-Hour Rate
Oil - Bbl. 0	Gas - MCF 1150	Water - Bbl. 6
Oil Gravity - API - (Corr.) NA		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vented
 Test Witnessed By
 Jim Hoch

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature
 Printed Name John Clark
 E-mail Address clark23j@kochind.com

Title District Superintendent
 Date 10/31/2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1665'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1730'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3018'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology