District 1

1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

	I.	REQUI	EST FO	R ALL	NO.	VABLE A	<u>AND AU</u>	THO.	<u>RIZA</u>	TION	<u>TO 1</u>	RANS	PORT		
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⁴ API Numbe	 er	⁵ Pool	l Name						l		6 P	ool Code	<u> </u>		
30 - 0 45-32680			Basin Fruitland Coal							71629					
		⁸ Property Name Quinn									Well Number 341S				
	rface L	ocation	r		Τ								1 2		
Ul or lot no. F	Section 30	Township 31N	Range 8W	Lot.Idn	Feet		North/Sou North	th Line	Feet f	1		West line Vest	County San Juan		
11 Bo	ttom H	ole Locatio	n						i						
UL or lot no.	Section	Township	Range	Lot Idn	Feet	t from the	North/Sou	ıth line	Feet f	rom the	East/	West line	County		
12 Lse Code	13 Produ	ucing Method	¹⁴ Gas Co	onnection	15 (С-129 Регп	nit Number	16	C-129 E	Effective I	Date	17 C-	129 Expiration Date		
F	:	Code F	7/7/200)5 	<u>L</u> _					-					
III. Oil a	and Gas	Transpor	ters		-	1 20		**	· · · · · · · · · · · · · · · · · · ·	, .	22				
¹⁸ Transpoi OGRID	rter		¹⁹ Transporter Name and Address			# P	POD	²¹ O/G			²² POD ULSTR Location and Description				
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IV. Proc	luced V												le/ Effective Date NW 10/25/05 I Code 71629 II Number 3418 est line County st San Juan Cest line County 17 C-129 Expiration Date D ULSTR Location and Description		
²³ POD															
1		POI) ULSTR	Location	and l	Description	n								
		etion Data		Location											
V. Well 25 Spud Da 06/24/26	ate		Date	Location	27 TI	D [28 PB 330		25	9 Perforat 2871'-31	tions		³⁰ DHC, MC NA		
²⁵ Spud Da 06/24/2	ate 005	etion Data 26 Ready	Date 5		²⁷ TI 330	D 6'	²⁸ PB' 330	16 '		⁹ Perfora 2871'-3	tions	34 Sa	NA		
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