• District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

District III 1000 Rio Brazos	Rd., Az	tec, NM 87410			l Conservation			- 1	- 1			5 Copies	
<u>District IV</u> 1220 S. St. Frar	nain Du (	Comto Eo NIM (	7505		20 South St. Santa Fe, N		r.					_	
1220 S. St. Frai					•		тпо	 D17 A	TION	TO 1		AMENDED REPORT	
<sup>1</sup> Operator n	I.		ESI FC	JK ALI	LOWABLE	AND AU	THO				IKANS	SPORT	
Dugan Prod								<sup>2</sup> OGRID Number 006515					
P. O. Box 42				<sup>3</sup> Reason for Filing Code/ Effective Date									
Farmington						<del></del>					NW		
<sup>4</sup> API Number						land Coal				<sup>6</sup> Pool Code 71629			
7 Property Code 8 Property Name													
Bert Bert						Com				9 Well Number 90S			
II. 10 Su	rface I	ocation			· · · · · · · · · · · · · · · · · · ·							····	
Ul or lot no.	Section	Township		Lot.Idn	Feet from the	1		ł .		East/	West line		
H	2	24N	11W		2295	North	1	80	05	]	East	San Juan	
<sup>11</sup> Bo		Iole Locati			·								
UL or lot	1	Township		Lot Idn	Feet from the						West line		
no. H	2	24N	11W		2295	North	l	80	05	J	East	San Juan	
12 Lse Code	13 Produc	ing Method Code	14 Gas Com	nection Date	<sup>15</sup> C-129 Perr	nit Number	16 (	C-129 E	ffective I	Date	<sup>17</sup> C-1	129 Expiration Date	
F		P										-	
III. Oil	and G	as Transpo	rters										
18 Transpor			nsporter	Name	<sup>20</sup> F	POD	<sup>21</sup> O	/G		<sup>22</sup> P(	DD ULST	TR Location	
OGRID		a	and Address						a			and Description	
151618			ise Field S		The state of the s		G		Sesamee			ng System CDP located	
_		614 Reilly A	ve., rarn	ungton, N	NIVI					G, S	ec. 30, 1	25N, R11W	
					- 111								
										1030	576272	DV3.	
									6	₹ <sup>™</sup>	.3 C C . C O	193	
										·(	202		
									R	A. P.	CEIVEL ONS. D	15 [7]	
									( <del>2</del> )	ON C	ONCE	o ပါ	
									-	D <sub>i</sub>	STO. D	N. 5	
										2	. 0	્રં	
					200000000000000000000000000000000000000				W.	<b>/</b>			
									V.	C/51	7111016	8 J	
IV Dro	duand	Water			and the second					CE.	STITULE	0,8,6	
IV. Pro	duced		D ULSTR	Location	and Description	on				LE.	STUTTE	0,80	
IV. Pro	duced		D ULSTR	Location	and Description	on	- 1	1966 1966			STUDIE	23 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	
<sup>23</sup> POD		<sup>24</sup> PO		Location	and Description	on		<b>1</b>			STITUTE	0,8,4	
V. Well 25 Spud D	l Comp		a	Location	and Description	on 28 PBT			Perforat		STIME	30 DHC, MC	
<sup>23</sup> POD  V. Well	l Comp	<sup>24</sup> PO Detion Data	Date	Location				29		ions	STIME		
V. Well  25 Spud D  8/19/05	l Comp	oletion Data 26 Ready 10/05	Date /05	Location	<sup>27</sup> TD 1595'	<sup>28</sup> PBT 1539'		29	Perforat	ions			
V. Well  25 Spud D 8/19/05	Compate Size	oletion Data 26 Ready 10/05	Date /05	g & Tubir	<sup>27</sup> TD 1595' ng Size	<sup>28</sup> PBT 1539 <sup>1</sup> <sup>33</sup> Do	1	29	Perforat	ions	<sup>34</sup> Sac	<sup>30</sup> DHC, MC	
V. Well  25 Spud D 8/19/05	Compate	oletion Data 26 Ready 10/05	Date /05		<sup>27</sup> TD 1595' ng Size	<sup>28</sup> PBT 1539 <sup>1</sup> <sup>33</sup> Do	epth S	29	Perforat	ions	<sup>34</sup> Sac	30 DHC, MC	
V. Well  25 Spud D 8/19/05	Compate Size	oletion Data 26 Ready 10/05	Date /05  32 Casin 8-5/	g & Tubir	<sup>27</sup> TD 1595' ng Size	<sup>28</sup> PBT) 1539 <sup>1</sup> <sup>33</sup> De	epth S	29	Perforat	ions	<sup>34</sup> Sac	30 DHC, MC	
V. Well  25 Spud D 8/19/05	Compate 5	oletion Data 26 Ready 10/05	Date /05  32 Casin 8-5/	g & Tubii /8" 24# J-	<sup>27</sup> TD 1595' ng Size	<sup>28</sup> PBT) 1539 <sup>1</sup> <sup>33</sup> De	Depth S	29	Perforat	ions	<sup>34</sup> Sac	30 DHC, MC cks Cement 100 sx	
V. Well  25 Spud D 8/19/05	Compate 5	oletion Data 26 Ready 10/05	Date /05  32 Casin 8-5/	g & Tubii /8" 24# J-	<sup>27</sup> TD 1595' ng Size	<sup>28</sup> PBT) 1539 <sup>1</sup> <sup>33</sup> D	Depth S	29	Perforat	ions	<sup>34</sup> Sac	30 DHC, MC cks Cement 100 sx	
V. Well  25 Spud D 8/19/05	Compate 5	oletion Data 26 Ready 10/05	Date /05  32 Casin 8-5/	g & Tubir /8" 24# J- 2" 15.5# J	<sup>27</sup> TD 1595' ng Size	<sup>28</sup> PBT) 1539 <sup>1</sup> <sup>33</sup> D	Depth S 127' 1584'	29	Perforat	ions	<sup>34</sup> Sac	30 DHC, MC cks Cement 100 sx	
V. Well  25 Spud D 8/19/05	Compate 5	oletion Data 26 Ready 10/05	Date /05  32 Casin 8-5/	g & Tubir /8" 24# J- 2" 15.5# J	<sup>27</sup> TD 1595' ng Size	<sup>28</sup> PBT) 1539 <sup>1</sup> <sup>33</sup> D	Depth S 127' 1584'	29	Perforat	ions	<sup>34</sup> Sac	30 DHC, MC cks Cement 100 sx	
V. Well  25 Spud D 8/19/05  31 H	Compate  Sole Size  2-1/4"	oletion Data  26 Ready 10/05	Date /05  32 Casin 8-5/	g & Tubir /8" 24# J- 2" 15.5# J	<sup>27</sup> TD 1595' ng Size	<sup>28</sup> PBT) 1539 <sup>1</sup> <sup>33</sup> D	Depth S 127' 1584'	29	Perforat	ions	<sup>34</sup> Sac	30 DHC, MC cks Cement 100 sx	
V. Well  25 Spud D 8/19/05	Compate  Sole Size 2-1/4"  7"	oletion Data  26 Ready 10/05	Date /05  32 Casin 8-5/	g & Tubin /8" 24# J- 2" 15.5# J 2-3/8"	<sup>27</sup> TD 1595' ng Size	<sup>28</sup> PBT 1539 <sup>1</sup> <sup>33</sup> Do	Depth S 127' 1584'	et 29	Perforati 1377'-139	ions 98'	<sup>34</sup> Sac	30 DHC, MC cks Cement 100 sx	
V. Well  25 Spud D 8/19/05  31 H  12	Compate  Sole Size 2-1/4"  7"	letion Data  26 Ready 10/05	Date //05  32 Casin 8-5/	g & Tubin /8" 24# J- 2" 15.5# J 2-3/8"	<sup>27</sup> TD 1595' ng Size 55	<sup>28</sup> PBT1 1539 <sup>1</sup> <sup>33</sup> D	Pepth S 127' 1584' 1455'	et 29	Perforati 1377'-139	ions	<sup>34</sup> Sac	30 DHC, MC  cks Cement  100 sx  170 sx	
V. Well  25 Spud D 8/19/05  31 H  12  VI. We  35 Date New NA	l Compate    Sole Size   Color	Data  Data  Data  Data	Date //05  32 Casin 8-5/	g & Tubin /8" 24# J- 2" 15.5# J 2-3/8"	<sup>27</sup> TD 1595' ng Size 55 J-55 Test Date 10/21/05	<sup>28</sup> PBT1 1539 <sup>1</sup> <sup>33</sup> Da 1 1 1 38 Test 24	Pepth S 127' 1584' 1455' t Lengthrs	et 29	Perforat 1377'-139	g. Pre	34 Sac	30 DHC, MC  Cks Cement  100 sx  170 sx  40 Csg. Pressure 25	
V. Well  25 Spud D 8/19/05  31 H  12  VI. We  35 Date New NA  41 Choke 5	l Compate    Sole Size   Color	Data  24 PO  Poletion Data  26 Ready 10/05	Date //05  32 Casin 8-5/	g & Tubin /8" 24# J- 2" 15.5# J 2-3/8"	<sup>27</sup> TD 1595' ng Size 555 J-55	<sup>28</sup> PBT1 1539 <sup>1</sup> <sup>33</sup> Di	Depth S 127' 1584' 1455' t Leng t hrs Gas	et 29	Perforat 1377'-139	g. Pre	34 Sac	30 DHC, MC  cks Cement  100 sx  170 sx  40 Csg. Pressure 25  46 Test Method	
V. Well  25 Spud D 8/19/05  31 H  12  VI. We  35 Date New NA  41 Choke S n/a	l Compate    Solution   Color Size   Color S	Data  See Gas Deliv NA	Date //05  32 Casin 8-5/ 5-1/2  very Date	g & Tubia /8" 24# J- 2" 15.5# J 2-3/8"	Test Date 10/21/05  Water 240	<sup>28</sup> PBT) 1539 <sup>1</sup> <sup>33</sup> Di	Pepth S 127' 1584' 1455' t Lengthrs	et th	Perforati 1377'-139	g. Pre 25	34 Sac	30 DHC, MC  cks Cement  100 sx  170 sx  40 Csg. Pressure 25  46 Test Method P	
V. Well  25 Spud D 8/19/05  31 H  12  VI. We  35 Date New NA  41 Choke S n/a	l Compate    Color	Data  See Gas Delive NA  The rules of the ru	Date //05  32 Casin 8-5/ 5-1/2  Very Date iil	g & Tubin /8" 24# J- 2" 15.5# J 2-3/8"	Test Date 10/21/05  To Division have	<sup>28</sup> PBT) 1539 <sup>1</sup> <sup>33</sup> Di	Depth S 127' 1584' 1455' t Leng t hrs Gas	et th	Perforati 1377'-139	g. Pre 25	34 Sac	30 DHC, MC  cks Cement  100 sx  170 sx  40 Csg. Pressure 25  46 Test Method P	
V. Well  25 Spud D 8/19/05  31 H  12  VI. We  35 Date New NA  41 Choke S n/a  47 I hereby ce been complie	l Compate    Color	Data  Data  Gas Deliv NA  the rules of and that the inf	Date /05  32 Casin 8-5/ 5-1/2  Very Date il the Oil Co formation g	g & Tubin /8" 24# J- 2" 15.5# J 2-3/8"	Test Date 10/21/05  To Division have	<sup>28</sup> PBT) 1539 <sup>1</sup> <sup>33</sup> Di	Depth S 127' 1584' 1455' t Leng t hrs Gas	et th	Perforati 1377'-139	g. Pre 25	34 Sac	30 DHC, MC  cks Cement  100 sx  170 sx  40 Csg. Pressure 25  46 Test Method P	
V. Well  25 Spud D 8/19/05  31 H  12  VI. We  35 Date New NA  41 Choke S n/a  47 I hereby ce been complie	l Compate    Size   Color	Data  Data  Gas Deliv NA  The rules of and that the infif my knowled	Date /05  32 Casin 8-5/ 5-1/2  Very Date il the Oil Co formation g	g & Tubin /8" 24# J- 2" 15.5# J 2-3/8"	Test Date 10/21/05  To Division have	<sup>28</sup> PBT) 1539 <sup>1</sup> <sup>33</sup> Di	127' 1584' 1455' t Leng 4 hrs Gas 14	et th	Perforati 1377'-139	g. Pre 25	34 Sac	30 DHC, MC  cks Cement  100 sx  170 sx  40 Csg. Pressure 25  46 Test Method P	
V. Well  25 Spud D 8/19/05  31 H  12  VI. We  35 Date New NA  41 Choke S n/a  47 I hereby ce been complie complete to the Signature:	cole Size 2-1/4" 7"  Il Test v Oil Size  crtify that d with an the best of the	Data  Data  Gas Deliv NA  the rules of and that the inf	Date /05  32 Casin 8-5/ 5-1/2  Very Date il the Oil Co formation g	g & Tubin /8" 24# J- 2" 15.5# J 2-3/8"	Test Date 10/21/05  Water 240  Division have we is true and	28 PBT 1539 <sup>1</sup> 33 Di 1 1 1 1 Approved by	127' 1584' 1455' t Leng 4 hrs Gas 14	et th	Perforati 1377'-139	g. Pre 25	34 Sac	30 DHC, MC  cks Cement  100 sx  170 sx  40 Csg. Pressure 25  46 Test Method P	
V. Well  25 Spud D 8/19/05  31 H  12  VI. We  35 Date New NA  41 Choke S n/a  47 I hereby ce been complie complete to to Signature: Printed name	cole Size 2-1/4" 7"  Il Test v Oil Size  crtify that d with an the best of the	Data  Data  Gas Deliv NA  The rules of and that the infif my knowled	Date /05  32 Casin 8-5/ 5-1/2  Very Date il the Oil Co formation g	g & Tubin /8" 24# J- 2" 15.5# J 2-3/8"	Test Date 10/21/05  Water 240  Division have we is true and	<sup>28</sup> PBT 1539 <sup>1</sup> 1539 <sup>1</sup> 33 Di 1 1 1 38 Test 24 44	Depth S 127' 1584' 1455' t Leng t hrs Gas 14	et OIL C	Perforation of the second of t	g. Pre 25  ATIO	34 Sac	30 DHC, MC  cks Cement  100 sx  170 sx  40 Csg. Pressure 25  46 Test Method P	
V. Well  25 Spud D 8/19/05  31 H  12  VI. We  35 Date New NA  41 Choke S n/a  47 I hereby ce been complie complete to the Signature: Printed name Darrin Steed	cole Size 2-1/4" 7"  Il Test v Oil Size  crtify that d with an the best of the	Data  Data  Gas Deliv NA  The rules of and that the infif my knowled	Date /05  32 Casin 8-5/ 5-1/2  Very Date il the Oil Co formation g	g & Tubin /8" 24# J- 2" 15.5# J 2-3/8"	Test Date 10/21/05  3 Water 240  1 Division have we is true and	28 PBT 1539 <sup>1</sup> 33 Da  1  1  38 Test 24  44  Approved by  Title:	127' 1584' 1455' t Leng t hrs Gas 14	et OIL C	Perforation 1377'-139  39 Tb  CONSERV	g. Pre 25 AOI	34 Sac	30 DHC, MC  cks Cement  100 sx  170 sx  40 Csg. Pressure 25  46 Test Method P	
V. Well  25 Spud D 8/19/05  31 H  12  VI. We  35 Date New NA  41 Choke S n/a  47 I hereby ce been complie complete to to Signature: Printed name	l Compate  Sole Size  2-1/4"  7"  Il Test  v Oil  Size  crtify that do with an he best of the best of	Data  Data  Gas Deliv NA  The rules of and that the infif my knowled	Date /05  32 Casin 8-5/ 5-1/2  Very Date il the Oil Co formation g	g & Tubin /8" 24# J- 2" 15.5# J 2-3/8"	Test Date 10/21/05  3 Water 240  1 Division have we is true and	28 PBT 1539 <sup>1</sup> 33 Di 1 1 1 1 Approved by	127' 1584' 1455' t Leng t hrs Gas 14	et OIL C	Perforation 1377'-139  39 Tb  CONSERV	g. Pre 25 AOI	34 Sac	30 DHC, MC  cks Cement  100 sx  170 sx  40 Csg. Pressure 25  46 Test Method P	
V. Well  25 Spud D 8/19/05  31 H  12  VI. We  35 Date New NA  41 Choke S n/a  47 I hereby ce been complie complete to the Signature:  Printed name Darrin Steed Title: Petroleum Er E-mail Addres	l Compate  Size  Cole Size  2-1/4"  7"  Cole Size  Cole	Data  Data  So Gas Delive NA  The rules of and that the infer my knowled.	Date /05  32 Casin 8-5/ 5-1/2  Very Date il the Oil Co formation g	g & Tubin /8" 24# J- 2" 15.5# J 2-3/8"	Test Date 10/21/05  3 Water 240  1 Division have we is true and	28 PBT 1539 <sup>1</sup> 33 Da  1  1  38 Test 24  44  Approved by  Title:	127' 1584' 1455' t Leng t hrs Gas 14	et OIL C	Perforation of the second of t	g. Pre 25 AOI	34 Sac	30 DHC, MC  cks Cement  100 sx  170 sx  40 Csg. Pressure 25  46 Test Method P	
V. Well  25 Spud D 8/19/05  31 H  12  VI. We  35 Date New NA  41 Choke S n/a  47 I hereby ce been complie complete to ti Signature:  Printed name Darrin Steed Title: Petroleum Er E-mail Addre darrinsteed@	l Compate  Size  Cole Size  2-1/4"  7"  Cole Size  Cole	Data  Data  Gas Deliv NA  PO  the rules of and that the inf of my knowled  Data  Dat	Date Date Date Date Date Date Date Date	g & Tubin /8" 24# J- 2" 15.5# J 2-3/8"	Test Date 10/21/05  3 Water 240  1 Division have we is true and	28 PBT 1539 <sup>1</sup> 33 Da  1  1  38 Test 24  44  Approved by  Title:	127' 1584' 1455' t Leng t hrs Gas 14	et OIL C	Perforation 1377'-139  39 Tb  CONSERV	g. Pre 25 AOI	34 Sac	30 DHC, MC  cks Cement  100 sx  170 sx  40 Csg. Pressure 25  46 Test Method P	
V. Well  25 Spud D 8/19/05  31 H  12  VI. We  35 Date New NA  41 Choke S n/a  47 I hereby ce been complie complete to the Signature:  Printed name Darrin Steed Title: Petroleum Er E-mail Addres	l Compate    Size   Color     Color   Color	Data  Data  Gas Deliv NA  Poduction.com Pi	Date /05  32 Casin 8-5/ 5-1/2  Very Date il the Oil Co formation g	g & Tubin /8" 24# J- 2" 15.5# J 2-3/8"	Test Date 10/21/05  3 Water 240  1 Division have we is true and	28 PBT 1539 <sup>1</sup> 33 Da  1  1  38 Test 24  44  Approved by  Title:	127' 1584' 1455' t Leng t hrs Gas 14	et OIL C	Perforation 1377'-139  39 Tb  CONSERV	g. Pre 25 AOI	34 Sac	30 DHC, MC  cks Cement  100 sx  170 sx  40 Csg. Pressure 25  46 Test Method P	