

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.

30-045-33030

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter D : 785 Feet From The NORTH Line and 730 Feet From The WEST Line

Section 01 Township 30N Range 12W NMPM SAN JUAN County

10. Date Spudded

8/3/2005

11. Date T.D. Reached

8/17/2005

12. Date Compl. (Ready to Prod.)

10/22/05

13. Elevations (DF & RKB, RT, GR, etc.)

5808' GR

14. Elev. Casinghead

15. Total Depth

7095'

16. Plug Back T.D.

6935'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL/RST

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	377'	12-1/4"	320 sx Class B cmt	0
5/12"	15.5# J-55	7085'	7-7/8"	1153 sx Type III cmt	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6762'	

26. Perforation record (interval, size, and number)

6956' - 6968' (0.34" dia) 48 holes

6799' - 6838' (0.32" dia) 28 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6956' - 6968'	A. w/250 gals 15% NEFE HCl acid.
6799' - 6838'	A. w/750 gals 15% NEFE HCl acid.
Frac's w/48,462	gals 40 gals 400 Purgel III LT>>>

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>					Well Status (Prod. or Shut-in) <b>SI</b>	
Date of Test	Hours Tested <b>4</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl. <b>0</b>	Gas - MCF <b>52</b>	Water - Bbl. <b>22</b>	Gas - Oil Ratio	
Flow Tubing Press. <b>95</b>	Casing Pressure <b>540</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>312</b>	Water - Bbl. <b>132</b>	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Holly C. Perkins Printed Name

E-mail address Regulatory@xtoenergy.com

HOLLY C. PERKINS

Title REG COMPLIANCE TECH Date 10/31/2005

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 530	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 600	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3824	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3980	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4508	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4835	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5780	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6510	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Farmington SS 772
T. Blinebry	T. Gr. Wash	T. Morrison	T. Fruitland Fmt 1976
T. Tubb	T. Delaware Sand	T. Todilto	T. Lwr Fruitland Coal 1992
T. Drinkard	T. Bone Springs	T. Entrada	T. Chacra SS 249
T. Abo	T.	T. Wingate	T. Chacra SS 2492
T. Wolfcamp		T. Chinle	T. Dakota 6612
T. Penn	T.	T. Permian	T. Morrison Fmt 6879
T. Cisco (Bough C)	T.	T. Penn "A"	T. Morrison Sd 6952

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
 No. 2, from ..... to ..... No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....  
 No. 2, from ..... to ..... feet .....  
 No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			<p>Sec 27 Continued:</p> <p>CO2 foam frac fluid carrying</p> <p>ttl of 80,500# sand</p>				