

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32508
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NMNM-87141
7. Lease Name or Unit Agreement Name Jaquez
8. Well Number 331S
9. OGRID Number 12807
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Koch Exploration Company, LLC

3. Address of Operator

PO Box 489, Aztec, NM 87410

4. Well Location

Unit Letter C : 845 feet from the North line and 665 feet from the West line
Section 7 Township 31N Range 8W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6129' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

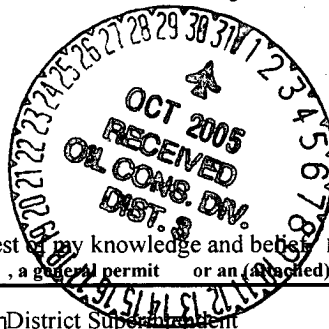
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/26/05 Drilled 8 3/4" hole to 2775', ran 7", 23#, J-55 LTC casing, landed @ 2773' KB (KB=5.0). 10/27/05 Pump lead cement 400 sks Premium Lite cement plus 3% CaCl, plus 0.25 lb/sk Celloflake, plus 5 lb/sk LCM-1, plus 0.4% FL-52, plus 8% Bentonite, plus 0.4% Sodium Metasilicate yield 2.13, 994.71 cu. ft. Tail Type III cement plus 1% CaCL, plus 0.25 lb/sk Celloflake, plus 0.2% FL-52, yield 1.38, 126.96 cu. ft. We use centralizers every other joint above the shoe to the turbolizers. Ran 1 turbolizer at the base of the Ojo, and 1 turbolizer 1 joint up in the Ojo. Then centralizers every 400' to the surface pipe. Circulated 55 BBLs good cement to surface. Wait on Cement 10 hours. 10/27/05 Tested BOPs 250# low and 2000# high for 10 minutes each. Tested 7" casing to 1500# for 30 minutes, held O.K. Tagged cement @ 2746'.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan.

SIGNATURE _____ TITLE ☐ District Superintendent _____ DATE 10/28/05 ☐

Type or print name John Clark

E-mail address: clark23j@kochind.com

Telephone No. 505-334-9111

For State Use Only

APPROVED BY: Charles R. TITLE SUPERVISOR DISTRICT # 3 DATE OCT 31 2005

Conditions of Approval (if any):