District I State of New Mexico Form C-104 PO Box 1980, Hobbs, NM 88241-Energy, Minerals & Natural Resources Department Revised October 18, 1994 District II Instructions on back 811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION Submit to Appropriate District Office District III 2040 South Pacheco 5 Copies 1000 Rio Brazos Rd., Aztec, NM Santa Fe, NM 87505 District IV AMENDED REPORT 2040 South Pacheco, Santa Fe, NM REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number **BP America Production Company** 000778 P.O. Box 3092 **Attention: Cherry Hlava** <sup>3</sup> Reason for Filing Code Houston, TX 77253 **New Well** <sup>4</sup> API Number <sup>5</sup> Pool Name 6 Pool Code 30 - 045 - 32794 Mesaverde 72319 <sup>7</sup> Property Code <sup>8</sup> Property Name Well Number 000281 Atlantic A LS 9 M <sup>10</sup> Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line County 31N 10W 2355 South 1210 West San Juan <sup>11</sup> Bottom Hole Location UL or lot no. Section Lot Idn Feet from the North/South line Feet from the East/West line Township County Range 12 Lse Code <sup>13</sup> Producing Method Code <sup>14</sup> Gas Connection Date <sup>15</sup> C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date Federal II. Oil and Gas Transporters <sup>20</sup> POD <sup>21</sup> O/G 22 POD ULSTR Location Transporter Name Transporter OGRID and Address and Description 151618 EL PASO FIELD SERVICES BOX 4490 G **FARMINGTON, NM 87499** 9018 **GIANT REFINING CO 23733 North** 0 Scottedale Rd SCOTTSDALE, AZ 85255 DIST & IV. Produced Water <sup>23</sup> POD <sup>24</sup> POD ULSTR Location and Description MV PERFS ADDED TO EXISTING DAKOTA PERFS Well Completion Data 27 TD <sup>29</sup> Perforations 30 DHC, DC, MC Ready Date 10/12/05 Spud Date 7506 04/29/05 7512 4788' - 5437' **DCH 1799AZ** 

	14			DHC
31 Hole Size	<sup>32</sup> Ca	sing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement
12 1/4"		9 5/8" 32#	217'	100 sxs
8 3/4"		7" 20#	3217'	388 sxs
6 1/4"		4 1/2" 11.6#	7289 75/0	358 sxs
(Tubing)		2 3/8"	7456'	

VI. Well Test Data  35 Date New Oil	<sup>36</sup> Gas Delivery Date 10/18/05	<sup>37</sup> Test Date 10/12/05	<sup>38</sup> Test Length 12 hrs	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure 95#	
41 Choke Size 3/4"	<sup>42</sup> Oil Trace	<sup>43</sup> Water Trace	<sup>44</sup> Gas 684 MCF	<sup>45</sup> AOF	<sup>46</sup> Test Method F	
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:   Chary Hlava  Chery Hlava			OIL CONSERVATION DIVISION  Approved by:  SUPERVISOR DISTRICT # 3			
Title: Regulatory Analyst			Approval Date: OCT 3 1 2005			
Date: 10/18/2005  48 If this is a change of	Phone: 21 operator fill in the OGRID	number and name of the	e previous operator			
Previous C	Operator Signature		Printed Name	Title	Date	