

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 OCT 25 15

5. Lease Number

SF-079250

1. Type of Well

GAS

RECEIVED
OYO FARMINGTON

If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY LP

7. Unit Agreement Name

San Juan 28-5 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9989

Well Name & Number

San Juan 28-5 Unit 93

API Well No.

30-039-20876

4. Location of Well, Footage, Sec., T, R, M

1750' FNL, 2160' FWL, Sec. 15, T-28N, R-5-W, NMPM

10. Field and Pool

Basin DK/Blanco MV

11. County and State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

☒ Subsequent Report

☒ Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Other

13. Describe Proposed or Completed Operations

PLEASE SUBMIT COMPLETION REPORT

9/21/05 MIRU. ND WH, NU BOP. Pull Tbg Hgr. SDFD.

9/22/05 TOO H w/tbg. RU WL. TIH, set CIBP @ 7811'. RD WL. PT Int csg to 1200 psi, OK. PT 4 1/2" csg, failed.

9/23/05 TIH w/pkr. Found hole @ 3722' to 3753'. Short TOO H to 3472'.

9/26/05 Call to BLM for squeeze. Verbal approval @ 8:30 from Steve Mason. Pump 300 sxs Type G Neat cmt w/2% calc. Displace w/15.5 bbls H2O. WOC.

9/27/05 TOO H w/pkr. TIH w/bit. PT csg to 1000 psi, good. TOO H w/bit. RU WL, Perf PT LO from 5660 to 5934, 1 SPF for a total of 25 holes. RD WL. SDFD.

9/28/05 TIH w/4 1/2" pkr, tagged up @ 1591'. Work thru tie back. Finish TIH to 4300', pkr

Would not set. TOO H w/ Pkr. TIH w/ new Pkr, tag up @ 1591', could not work pkr thru old Tie back in Csg. TOO H. TIH w/mill. Dropped tbg. TIH w/tbg & try to screw into tbg. TOO H, No mill.

9/29/05 TIH w/overshot. Tag tight spot in csg @ 1591'. TOO H w/OS. TIH w/mill, tag @ 1591'.

Work mill thru tight spot. TOO H w/mill. TIH w/OS, tag top of fish @ 7658'. Latch fish, TOO H.

9/30/05 TIH w/ 4 1/2" pkr, Set pkr @ 4291'. Frac valve & frac, put 500 pis on annulus.

10/3/05 Spot in Frac equip & RU frac lines. PT to 6000 psi, good. Break down perf w/10 bbls

of 15% HCL. Pump 10,000 gal 60% Slick foam, 90,000# 20/40 brady sand. Flushed w/46 bbls wtr.

Total N2 1,152,900 SCF. TOO H w/pkr. RU WL, TIH w/4 1/2" CIBP & set @ 5600'. TOO H. TIH & perf

Menefee 1 SPF@ 5385'-5550, 27 holes total. TOO H, RD WL. TIH w/pkr set @ 4291'. Pump 10,000 gal

Slick foam, 90,000# 20/40 Brady Sand. Displace w/20 bbls wtr. Total N2 1,116,900 SCF.

10/4/05 TOO H w/pkr. TIH w/ 4 1/2" CIBP set @ 5305'. TOO H. TIH w/csg gun. Perf Lewi's 1 SPF

@ 4622' to 5064', 28 holes total. TOO H, RD WL. TIH w/pkr & string set @ 4291'. Breakdown perfs

w/10 bbls 15% HCL. Pump 10,000 gal 75% quality foam, 149,000# 20/40 Brady Sand. Displace w/9

fluid bbls & 13,000 SCF N2. RD Frac Line. PT w/well press, good. Flow frac back thru choke.

Alt blow & flow until well cleans up.

10/11/05 TOO H w/mill. TIH w/exc to PBTD. Broach tbg to seat nipple. TIH w/254 jts 2.375", 4.7#,

J-55 EUE 8rd tbg landed @ 7914', SN @ 7914'. ND BOP, NU Tree. Pump off Exc. RD. Take Pitot.

14. I hereby certify that the foregoing is true and correct.

ACCEPTED FOR RECORD

Signed Frances Bond

Title Regulatory Specialist Date 10/28/2005

(This space for Federal or State Office use)

APPROVED BY

Title

Date

FARMINGTON FIELD OFFICE
BY [Signature]

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD