

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
SCHALK DEVELOPMENT CO.

3. Address
P.O. Box 25825, ALBUQUERQUE, NM 87125

3a. Phone No. (include area code)
(505) 881-6649

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **660' FNL & 2,630' FWL**
At top prod. interval reported below **660' FNL & 2,630' FWL**
At total depth **660' FNL & 2,630' FWL**

5. Lease Serial No.
NM-4455

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
SCHALK 55#2A

9. API Well No.
30-039-26739

10. Field and Pool, or Exploratory
BLANCO MESA VERDE

11. Sec., T., R., M., on Block and Survey or Area
3, T-30N, R-5W

12. County or Parish
BLAIR

13. State
NM

14. Date Spudded
04/02/05

15. Date T.D. Reached
08/31/05

16. Date Completed
09/24/05

17. Elevations (DF, RKB, RT, GL)*
6,545' GR

18. Total Depth: MD **5,944'** TVD
19. Plug Back T.D.: MD **5,866'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
INDUCTION/SP-GR-CALIPER
LITHO DENSITY COMPENSATED NEUTRON

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-9/16" J55	24#	SURFACE	307.50		220 SACKS STD CEMENT	221	SURFACE CIR	
7-7/8"	4-1/2" J55	10.5#	SURFACE	5,944'	3,785'	1,725 SACKS POZ/TYPE III	611	SURFACE CIR	
									1st Stage @ 4550'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5,665'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESA VERDE	5,571'	5,849'	5,571'-5,583'	.45	52	OPEN
B)			5,811'-5,849'	.45	148	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5,571' - 5,583'	20 BBLs. 7 1/2% HCL; 560 BBLs. SLICK WATER; 36,000# 20/40 SAND; 509,110 SCF N2
5,811' - 5,849'	250 GAL. 7 1/2% HCL; 899 BBLs. SLICK WATER; 88,918# 20/40 SAND; 871,075 SCF N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	6/13/05	3	→	-0-	441	1		.60	CRITICAL FLOW PROVER
Choke Size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4	175	648	→	-0-	3,530	8		SHUT-IN	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

ACCEPTED FOR RECORD
OCT 25 2005
FARMINGTON FIELD OFFICE
BY JB
NMOC

3b. Production - Interval C

Rate First reduced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
hole size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

3c. Production - Interval D

Rate First reduced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
hole size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

1. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

2. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
OJO ALAMO	2,690'	2,715'	WATER	OJO ALAMO	2,690'
KIRTLAND	2,764'	2,825'	WATER	KIRTLAND	2,764'
FRUITLAND	3,242'	3,580'	WATER, GAS	FRUITLAND	3,242'
PIC. CLIFFS	3,420'	3,520'	WATER, GAS	PICTURED CLIFFS	3,420'
LEWIS	3,528'	4,500'	WATER, GAS	LEWIS	3,528'
CLIFFHOUSE	5,570'	5,595'	WATER, GAS	CLIFFHOUSE	5,570'
POINT LOOKOUT	5,810'	5,920'	WATER, GAS	POINT LOOKOUT	5,810'

2. Additional remarks (include plugging procedure):

3. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

STEVE SCHALK

Title

MANAGER

Signature



Date

10/18/25

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.