

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Submit in Duplicate*
(See other instructions
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*						5. LEASE DESIGNATION AND SERIAL NO. JICARILLA CONTRACT #101	
1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ WELL WELL						6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE TRIBE	
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER _____ WELL OVER BACK RESVR						7. UNIT AGREEMENT NAME JICARILLA C #1C	
2. NAME OF OPERATOR PATINA OIL & GAS CORPORATION						8. FARM OR LEASE NAME, WELL NO. 30-039-27783	
3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056						9. API WELL NO. 30-039-27783	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2380' FNL & 2070' FEL, UL "G" At top prod. interval reported below Same At total depth Same						10. FIELD AND POOL, OR WILDCAT BASIN DK / BLANCO MV	
14. PERMIT NO. _____ DATE ISSUED _____						11. SEC. T, R, M., OR BLOCK AND SURVEY SEC. 11, T26N, R4W	
15. DATE SPUNDED 6/27/2005 16. DATE T.D. REACHED 7/13/2005 17. DATE COMPL. (Ready to prod.) 10/12/2005						12. COUNTY OR PARISH DO ARRIBA	
18. ELEVATIONS (DF, RKB, RT, etc.) 7110' GL						13. STATE NM	
20. TOTAL DEPTH, MM & JJJ 8225'		21. PLUG, BACK T.D., MD & TTT 8220'		22. IF MULTIPLE COMPL., HOW MANY? 2		23. INTERVALS DRILLED BY	
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION---TOP, BOTTOM, NAME (MD AND TVD) 7986' - 8184' BASIN DAKOTA						25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CBL						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD			AMOUNT PULLED
9-5/8"	36# J-55	332'	13-1/2"	300 sx			circ 25 bbl to surface
7"	23# L-80	4370'	8-3/4"	570 sx, TOC @ 330'			
4-1/2"	11.6# N-80	8225'	6-1/4"	475 sx, TOC @ 4550'			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	4108'	8225'	475		2-3/8"	8071'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7986' - 8184' 22 Holes				DEPTH INTERVAL (MD) 7986' - 8184'			
				AMOUNT AND KIND OF MATERIAL USED			
				Frac: 37,500 gal J5 8W w/ 4% KCl, 1816 MSCF N-2 carrying 120,000# 20/40			
				Ottawa sand. 1 ppg, 2 ppg, 3 ppg, ISIP: 1710, 5 min: 1565, 10 min: 1505, 15 min: 1477			
3-1/8" Casing Gun, 1 JSPF, 90 Degree Phasing							
33. PRODUCTION							
DATE FIRST PRODUCTION ASAP		PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump) FLOWING				WELL STATUS (Producing or Shut-In) SHUT-IN	
DATE OF TEST 9/30/2005	HR'S TESTED 3	CHOKE SIZE 0.875	PROD'N FOR TEST PERIOD	OIL---BBL 0	GAS---MCF 77	WATER---BBL 0	GAS-OIL RATIO
FLOW TUBING PRESS 24	CSG PRESS 210	CALCULATED 24-HOUR RATE	OIL---BBL 0	GAS---MCF 621	WATER---BBL 0	OIL GRAVITY---API (CORE.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED					TEST WITNESSED BY		
35. LIST OF ATTACHMENTS DEVIATION SURVEY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>Miguel Martinez</u>				TITLE REGULATORY ANALYST			
e-mail: mmartinez@patinaganjuan.com				DATE 10/17/2005			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

JICARILLA C #1C
API #: 30-039-27783
Formation Tops

Fruitland	3508'
Pictured Cliffs	3826'
Lewis	4172'
Cliffhouse	5490'
Menefee	5594'
Point Lookout	5963'
Gallup	7154'
Greenhorn	7918'
Graneros	7972'
Dakota	7992'

TOTAL DEPTH **8225'**