

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER	RECEIVED 070 FARMINGTON NM	5. LEASE DESIGNATION AND LEASE NO. JICARILLA APACHE CONTRACT #92
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF.RESVR. ☐ OTHER		6. IF INDIAN, ALLOTTEE OR JICARILLA APACHE NATION
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		7. UNIT AGREEMENT NAME
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (948) 573-6000		8. FARM OR LEASE NAME, WELL NO. JIC 92 #15A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface: 980' FSL & 1390' FEL At top production interval reported below: At total depth:		9. API WELL NO. 30-039-27838
		10. FIELD AND POOL, OR WILDCAT BLANCO MV
		11. SEC., T.R., M., OR BLOCK AND SURVEY OR AREA SW/4 SE/4 SEC 30-27N-3W
	14. PERMIT NO. DATE ISSUED	12. COUNTY OR RIO ARRIBA
		13. STATE NEW MEXICO
15. DATE SPUDED 05/09/2005	16. DATE T.D. REACHED 05/22/2005	17. DATE COMPLETED (READY TO PRODUCE) 06/22/2005
18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 7207' GR	19. ELEVATION CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6574' MD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTICOMP., HOW MANY
23. INTERVALS DRILLED BY	ROTARY TOOLS x	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MV 5713' - 6430'	25. WAS DIRECTIONAL SURVEY MADE YES	27. WAS WELL CORED NO
26. TYPE ELECTRIC AND OTHER LOGS RUN		

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" J-55	36#	273'	12-1/4"	170 SX - SURFACE	
7" K-55	20#	4396'	8-3/4"	940 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2", 10.5	4116'	6574'	200 SX		2-3/8"	6457'	

31. PERFORATION RECORD (Interval, size, and number)

CH/Menefee: 5713', 17', 26', 65', 70', 75', 81', 84', 87', 90', 94', 97', 99', 5810', 13', 16', 22', 26', 28', 30', 92', 98', 5903', 06', 08', 22', 25', 28', 31', 34', 36', 54', 56', 58', 61', 63', 66', 6012', 14', 16', 19', 23', 53', 55', 72', and 74'. Total of 46 (0.34) holes

Point Lookout:

6155', 58', 61', 64', 67', 70', 73', 76', 79', 82', 85', 88', 91', 94', 97', 6200', 03', 34', 36', 38', 42', 44', 47', 49', 52', 54', 68', 70', 72', 75', 76', 92', 94', 6399', 6401', 03', 23', 26' and 30'. Total of 39 (0.34) holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5713' - 6074'	9440# 14/30 Lite Prop 12S, 4500# 20/40 Brady Sand
6155' - 6430'	9440# 14/30 Lite Prop 12S, 4180# 20/40 Brady Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION 6-22-05		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) Producing	
DATE OF TEST 6-21-05	TESTED 3 hr	CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD 3 hrs	OIL - BBL.	GAS - MCF 2498	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS 556	CASING PRESSURE 972	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	ACCEPTED FOR RECORD OCT 28 2005 TEST WITNESSED BY: CHIK CHARLEY FARMINGTON FIELD OFFICE BY: [Signature]	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Tracy Reese TITLE: Sr. Production Analyst DATE: September 23, 2005

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERTICAL DEPTH	
					NAME	MEASURED DEPTH		
					FRUITLAND	3770'		
					PICTURED CLIFFS	Not logged		
					LEWIS	Not logged		
					CLIFFHOUSE	5710'		
					MENEFEE	5830'		
					POINT LOOKOUT	6154'		