

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080430-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

6

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit NMNM 784120

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #210P

9. API WELL NO.

30-039-29458

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA

SEC. 31, T28N, R6W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

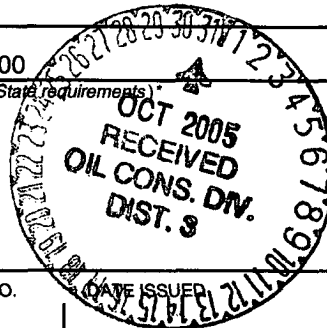
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SEC. 31, T28N, R6W, NMPM
NESW 1845' FSL, 2015' FWL

At top prod. interval reported below

At total depth



14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

7/28/05

16. DATE T.D. REACHED

9/7/05

17. DATE COMPL. (Ready to prod.)

10/14/05

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)

6477' GL, 6492' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7670'

21. PLUG, BACK T.D., MD & TVD

7667'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7448'-7644' Dakota

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	333'	12 1/4"	306 cu ft	TOC = 0
7	20# J-55	3480'	8 3/4"	1012 cu ft	TOC = 2200
6 1/4"	10.5# J-55	7669'	4 1/2"	594 cu ft	TOC = 2580

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7560'	

31. PERFORATION RECORD (Interval, size and number)

1 spf .34" dia. 7544' - 7448' = 20 holes
2 spf .34" dia. 7644' - 7564' = 40 holes

60 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7448'-7644'	Acidize w/10 bbls 15% HCL
	Frac w/100,716 gal slickwater, 40,000# 20/40 TLC Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut in)	
10/ 4/05		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
10/12/05	1 hour		→				OCT 28 2005	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)		
SI 492	522	→	0	1573		FARMINGTON FIELD OFF		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

- Remediation of the 7" cement job must be done. Report results.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joni Clark TITLE Senior Regulatory Specialist

DATE 10/24/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2390'	2517'	White, cr-gr ss.	Ojo Alamo	2390'	
Kirtland	2517'	3035'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2517'	
Fruitland	3035'	3182'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3035'	
Pictured Cliffs	3182'	3737'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3182'	
Huerfanito Bentonite*	3737'	4127'	White, waxy chalky bentonite	Chacra	4127'	
Chacra	4127'	4726'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Cliffhouse	4726'	
Cliff House	4726'	4966'	ss. Gry, fine-grn, dense sil ss.	Menefee	4966'	
Menefee	4966'	5409'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5409'	
Point Lookout	5409'	5885'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5885'	
Mancos	5885'	6580'	Dark gry carb sh.	Gallup	6580'	
Gallup	6580'	7339'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7339'	
Greenhorn	7339'	7406'	Highly calc gry sh w/thin lmst.	Graneros	7406'	
Graneros	7406'	7444'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7444'	
Dakota	7444'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)