

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NAV-14-20-603-772

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

De Na Haz Za #1

9. API WELL NO.

30-045-05870 32

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 18, T29N, R8W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit D (NWNW) 990' FNL & 800' FWL,

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

San Juan Co.

13. STATE

New Mexico

15. DATE SPUDDED

7/28/56

16. DATE T.D. REACHED

7/30/56

17. DATE COMPL. (Ready to prod.)

10/12/05

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

GL - 6164'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1980'

21. PLUG, BACK T.D., MD & TVD

CIBP @ 1873'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal - 1748' - 1868'

25. WAS DIRECTIONAL

SURVEY MADE

NO

26. LOGS

CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	122'	12-1/4"	TOC - SURF; 100 sx	circulated
5-1/2"	15.5#	1970'	7-7/8"	TOC - SURF; 150 + squeeze	circulated

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# J-55	1836'	NONE

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Basin Fruitland Coal @ .32" holes @ 2 spf

1865' - 1868'

1826' - 1839'

1810' - 1812'

1748' - 1860' Total 60 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1748' - 1868'	10 bbls 15% HCL acid
1748' - 1868'	75% N2 foam w/130,000 # 20/40 Brady sand
	w/25# X-ling gel. Used 1,288.900 scf N2.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10/20/05		flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
10/20/05	1 hr	2"	→	0	5.6 mcf	0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF		WATER-BBL		OIL GRAVITY-API (CORR.)
SI - 139#	SI - 143#	→	0	135 mcf		0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a single producing FC well.

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patsy Clug TITLE **Sr. Regulatory Specialist**

DATE **10/28/05**
FARMINGTON FIELD OFFICE

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	1210'	1627'	White, cr-gr ss.	Ojo Alamo	1210'
Kirtland	1627'	1877'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1627'
Fruitland	1877'	1964'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1877'
Pictured Cliffs	1964'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1964'