

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1635' FSL, 2125' FEL, Sec. 26, T29N, R11W, NMPM

5. Lease Number
NMSF-047020-B
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Calvin 1F
9. API Well No.
30-045-33093
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Casing | |

13. Describe Proposed or Completed Operations

10/10/05 Drill 7 7/8" hole to TD @ 6525'. Circ hole clean. TOOH.
10/11/05 TIH w/153 jts 4 1/2" 10.5# J-55 ST&C csg set @ 6518'.
10/12/05 Stage 1: Cmt w/18 sxs Scavenger cmt w/.25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (56 cu ft). Lead w/405 sxs Premium Lite cmt w/.25 pps celloflake, 6.25 pps LCM-1, 3% CD-32, 1% fluid loss (802 cu ft). Displace w/40 bbls wtr. Circ 3 bbls cmt to surface. Stage 2: Lead w/18 sxs Scavenger cmt w/.25 pps celloflake, 6.25 pps LCM-1, 3% CD-32, 1% fluid loss (54 cu ft). Lead w/501 sxs Premium Lite cmt (1067 cu ft). Tail w/90 sxs w 3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, .4% SMS, .4% fluid loss (115 cu ft). Displace w/62 bbls wtr. Circ 22 bbls cmt to surface.
10/13/05 ND BOP. NU WH. RD. Rig released.

PT will take place during completion operations. Will show TOC on next report

14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Sr. Regulatory Specialist

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 20 2005

BURLINGTON FIELD OFFICE

BY JS

NMOC