

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Trail Canyon #103S	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit F (SENW), 1960' FNL & 660' FWL, At top prod. interval reported below SAME At total depth SAME		5. DATE SPUDDED 6/27/05		9. API WELL NO. 30-045-33097	
6. DATE T.O. REACHED 9/16/05		7. DATE COMPL. (Ready to prod.) 10/10/05		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T32N, R8W, NMPM		12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
14. PERMIT NO.		15. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-6759'; GL - 6747'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3739'		21. PLUG, BACK T.D., MD & TVD 3737'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3367' - 3655'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS Mud log		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) Basin Fruitland Coal 1 spf - .32" 3367' - 3655' = 189 holes	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	
35. LIST OF ATTACHMENTS This is a single producing FC well.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. TEST WITNESSED BY	

DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/9/05	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD OIL-BBL 0	GAS-MCF 28 mcf	WATER-BBL
FLOW TUBING PRESS. SI - n/a	CASING PRESSURE SI - 941#	CALCULATED 24-HOUR RATE 0	GAS-MCF 681 mcf	WATER-BBL 0	GAS-OIL RATIO
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		39. TEST WITNESSED BY		40. TEST WITNESSED BY	

SIGNED Patsy Clugst TITLE Senior Regulatory Specialist DATE 10/13/05 OCT 25 2005

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
FARMINGTON FIELD OFFICE
BY gjb
NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2208'	2250'	White, cr-gr ss.	Ojo Alamo	2208'	
Kirtland	2250'	3356'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2250'	
Fruitland	3356'	3653'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3356'	
Pictured Cliffs	3653'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3653'	