Form 3160-4 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

Lease Serial No.

WELL COMPLETION	OR	RECOMPLETION	REPORT AND LOG

3. Address PO Box 6459, Navajo Dam. NM 87419  3. Address PO Box 6459, Navajo Dam. NM 87419  4. Location of Well (Reput location clearly and in accordance with Federal requirements)*  Alsurface ∠OOO FSL, 2480 FWL  Alsurface ∠OOO FSL, 2480 FWL  4. Location of Well (Reput location clearly and in accordance with Federal requirements)*  4. Location of Well (Reput location clearly and in accordance with Federal requirements)*  4. Location of Well (Reput location clearly and in accordance with Federal requirements)*  4. Location of Well (Reput location)  4. Top (Mell Sales)  4. Top (Mell Sales)  4. Top (Mell Sales)  5. Date T.D Reached  6. Date Completed  6	Description												1		/9010		
2. Name of Operator   Devon Energy Production Company, L.P.   O7.0 FARM   FMS Leek Name and Wol. No.	Name of Operator   Devon Energy Production Company, L.P.	• •				_			pen Ph	ıg Back	2005 S		,	•			
3. Address PO Box 6459, Navajo Dam, NM 87419   3a Phone No. (meliude area code)   9	Address PO Box 6459, Navajo Dam, NM 87419   3a Phone No. (include area coule)   9. AF Well NO 3.0445-3.134											R	ECEI	V Ellit o	or CA Agree	ement Name and No	
3. Address PO Box 6459, Navajo Dam, NM 87419   3a   Phone Pob. (mitudia care code)   59. Act   Well No. 30-045-33194   4. Location of Well (Report location clearly and in accordance with Federal requirements)*   10. Field and Pool, or Exploratory Pool interval expended below   12. Dec FD. 2480 FWL   At top pool interval expended below   15. Dec FD. Reached   08/18/2005   15. Dec FD. Reached   08	3. Address PO Box 6459, Navajo Dam, NM 87419   3a Phone Pob. (include areas cook)   29. AEI Well No. 36-045-3.3194     4. Location of Well (Report location clearly and in accordance with Federal requirements)*   36-045-3.3194     4. Location of Well (Report location clearly and in accordance with Federal requirements)*   36-045-3.3194     5. Location of Well (Report location clearly and in accordance with Federal requirements)*   36-045-3.3194     5. Location of Well (Report location clearly and in accordance with Federal requirements)*   36-045-3.3194     6. Location of Well (Report location clearly and in accordance with Federal requirements)*   36-045-3.3194     6. Location of Well (Report location clearly and in accordance with Federal requirements)*   36-045-3.3194     7. Location of Well (Report location clearly and in accordance with Federal requirements)*   36-045-3.3194     7. Location of Well (Report location clearly and in accordance with Federal requirements)*   36-045-3.3194     8. Total Depth: MD 3,647*	2. Name	of Operato	T Dev	on Energ	gy Production	on Company, L	.Р.			070	) FA	RMIN	G Léase NEB	Name and	Well No.	
10   Field and Pool, or Explosings   10   Field and Pool, or Explosings   11   Field and Pool, or Explosings   12   12   13   14   15   15   15   15   15   15   15	Location of Well (Report location clearly and in accordance with Federal requirements)*   At surface   2000   FSL   2480   FtW     At top prod. interval reported below	t O Dox 0152, Harajo Dani, Hite 07112											9	9. AFI Well No.			
All surface   2000   FSL   2480   FWL     At top prod. interval reported below   At top prod. interval reported below   At total depth   T7L/19   FSL   1949   FWL     At total depth   T7L/19   FSL   1949   FWL     All Date Spadded   15. Date T.D. Rackled   16. Date Completed   68/28/2005   17. Elevations (DF, RKB, RT, GL)*   CR. Sam Juan   NM     All Date Spadded   15. Date T.D. Rackled   19. Plug Back T.D.: MD 3,594   20. Depth Bridge Plug Ser. MD   Yes (Submit copy)   TVD 3,579*   TVD 3,579*   TVD 3,579*   TVD 3,526*   22. Was well cored*   Was ISST rus*   Was ISS	At surface   2000 FSL   2480 FWL	4 1		/D		1		- C /			0277					r Exploratory	
At surface	At surface 2000 FSL, 2480 FWL  At top prod. interval reported below  Is Survey or Area Sec. 23, 7318, RTW  12. County or Prod.  Is Survey or Area Sec. 23, 7318, RTW  12. County or Prod.  Is Survey or Area Sec. 23, 7318, RTW  12. County or Prod.  Is Survey or Area Sec. 23, 7318, RTW  12. County or Prod.  Is Survey or Area Sec. 23, 7318, RTW  12. County or Prod.  Is Survey or Area Sec. 23, 7318, RTW  12. County or Prod.  Is Survey or Area Sec. 23, 7318, RTW  12. County or Prod.  Is Survey or Area Sec. 23, 7318, RTW  12. County or Prod.  Is Survey or Area Sec. 23, 7318, RTW  13. Survey or Area Sec. 23, 7318, RTW  14. Survey or Area Sec. 23, 7318, RTW  15. Survey or Area Sec. 23, 7318, RTW  15. Survey or Area Sec. 23, 7318, RTW  16. Date Completed 68/28/2005  TVD 3,520*  TVD	4. Locati	on or well	(Kepor	1 location	ctearty and th	accoraance wiii	i reaer	at requiremen	15) +							
At top prod. interval reported below  At top prod. interval reported below  At total depth  At total depth  At total depth  By Spadded  By	At total depth	At sur	face 2	On	0 F5	L. 24	80 FWL	,					<u> </u>				
At load depth   71   9   75   19   9   70   10   10   10   10   10   10   10	At 10al depth   174   15 Date TD, Recheded   15 Date TD, Recheded   15 Date TD, Recheded   16 Date Completed   08/28/2005   17. Elevations (DF, RKB, RT, GL)*   08/16/2005   17. Elevations (Seath Rt, GL)*   08/16/2005   08/1	At top				•								Surve	y or Area	Sec. 23, T31N, R7W	
8. Total Depth: MD 3,647   19 Plug Back T.D.: MD 3,594   20. Depth Bridge Plug Set: MD TVD 3,579   TVD 3,579   TVD 3,526   22. Was well cored?   ✓ No	8. Total Depth: MD 3,647' TVD 3,579' 19 Plug Back T.D: MD 3,526' 20. Depth Bridge Plug Set: MD TVD 3,579' 21. Type Electric & Other Mechanical Logs Run (Submit copy) Feach)  Nud Logs 22. Was well cored? Was DST run? Drectional Survey? No Was DST run? Ves (Submit analysis) Was DST run? Ves (Submit analysis) Was DST run? Pyes (Submit analysis) Was DST run? Ves (Submit analysis) Ves	At tota	ıl depth	174	19 F	SL. 19	69 FW	ر							-	1	
8. Total Depth: MD 3,647	8. Total Depth: MD 3,647*  TVD 3,579*  TVD 3,579*  TVD 3,526*  22. Was well cored?				15.				·							RKB, RT, GL)*	
TVD 3,579   TVD 3,576   TVD 3,526   TVD   TVD 3,526   TVD   TVD 0,526	TVD 3,5799			fD 2.4	6471			· MD		CA							
	22	id, iolai	•	,		1	7. Trug Dack 1.D.		, ,		Вер	Dilug	,c i iug oc				
Mud Logs	Mud Logs	l Tune				al Lore Pun	(Submit copy of		J,J#U		22 11/6	well	red9 1	No T	Vec /CL	umit analysis	
Multi-company   Multi-compan	Casing and Liner Record   Report all strings set in well			Other	conanic	ar Lugs Kufi	уэвони сору ог	cacil)			1			=	_ `		
Casing and Liner Record   Report all strings set in well	Casing and Liner Record   Report all strings set in well	Mud	Logs										<u> </u>		<b></b>	•	
Hole Size   Size/Grade   WL (H/fL)   Top (MD)   Bottom (MD)   Depth   Type of Cement   GBEJ   Cement Top*   Amount Pulled	Hole Size   Size/Grade   WL (#/ft.)   Top (MD)   Bottom (MD)   Depth   Type of Cement   GBB.   Cement Top*   Amount Pulled   Light	3. Casin	g and Lin	er Reco	ord (Repo	ort all string	es set in well)							<u> </u>			
12   1/4"   9-5/8  140   32.3#   0   308'   175 sx   36 bbls   Surface   0	12   1/4"   9-5/8  140   32.3#   0   308'   175 sx   36 bbls   Surface   0	Hole Size	T			1	1	D) Sta	-					Cemen	t Top*	Amount Pulled	
A Tubing Record	A	12 1/4"	9-5/8F	140	32.3#	0	308'	+	Берш			<del>- `</del>		Surfac	e	0	
Ti 75 sx 19 bbis  Ti 75 sx 19 strict 19	## Tubing Record    Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)		<del></del>	<del></del>				_				<del>                                     </del>					
Size   Depth Set (MD)   Packer Depth (MD)	Size   Depth Set (MD)   Packer Depth (MD)		1									<del></del>		2,010			
Size   Depth Set (MD)   Packer Depth (MD)	Size   Depth Set (MD)   Packer Depth (MD)				•••												
Size   Depth Set (MD)   Packer Depth (MD)	Size   Depth Set (MD)   Packer Depth (MD)																
Size   Depth Set (MD)   Packer Depth (MD)	Size   Depth Set (MD)   Packer Depth (MD)	M Tukin						Ц									
26. Perforation Record   Formation   Top   Bottom   Perforated Interval   Size   No. Holes   Perf. Status	Producting Intervals   26. Perforation Record			Set (M	1D) Packe	er Depth (MD	) Size	De	pth Set (MD)	Packer	Depth (MD	)[	Size	Depth	Set (MD)	Packer Depth (Mi	
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status  A) Pictured Cliffs  3,420' 3,547' 3,477'-3,485' 0,34"' 20 Open  C) C) D) Production Interval Amount and Type of Material 3,477'-3,485' Pumped 297 bbls Delta 140 XL gel with 131,900# 20/40 Brady sand  PECEIVED  OEL CONS. Div. DIST. 3  28. Production - Interval A Date First Test Produced Date Flow Production BBL MCF BBL Corr. API Gravity Gravity Natural flow rubing  Choke Tbg. Press. Size Flwg. BBL MCF BBL ACCEPTED FOR RECORD  Choke Tbg. Press. Size Flwg. Press. Size Flwg. Production Interval BBL MCF BBL ACCEPTED FOR RECORD  Choke Tbg. Press. Size Size Flwg. Press. Size Flwg. Production BBL MCF BBL ACCEPTED FOR RECORD  Choke Tbg. Press. Size Size Size Size Size Size Size Size	Formation Top Bottom Perforated Interval Size No. Holes Perf. Status  Perf. Status  Perf. Status  Perf. Status  Open  3,420' 3,547' 3,485' 0,34" 20 Open  Amount and Type of Material  Perf. Status  Oct 2005  Amount and Type of Material  Amount and Type of Material  Perf. Status  Oct 2005  Perps. Status  Oct 2005  Perf. Status  Open  Oct 2005  Perf. Status  Open  Oct 2005  Perf. Status  Oc	2 3/8"	<del></del>			· · · · · · · · · · · · · · · · · · ·					· ·	1		<u> </u>		<del>                                     </del>	
A) Pictured Cliffs  3,420'  3,547'  3,477'-3,485'  Depth Interval  Depth Interval  Amount and Type of Material  Amount and Type of Material  OCT 2005  Pumped 297 bbls Delta 140 XL gel with 131,900# 20/40 Brady sand  PECEIVED  OR. CONS. DIV.  DIST. 3  28. Production - Interval A  Date First Test Date Trested Production BBL MCF BBL Cor. API Gravity  Choke Tbg. Press. Csg. Sl 1410 1411  Date First Test Bull 1411  Date First Test BBL MCF MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF	Amount and Type of Material  Depth Interval  Amount and Type of Material  Pumped 297 bbls Delta 140 XL gel with 131,900# 20/40 Brady sand  Production - Interval A  Date First Test Production - Date Fives Flwg. State Production BBL MCF	25. Produc	ing Interv	als				26	. Perforation	Record	i					4	
27. Acid, Fracture, Treatment, Cement Squeeze, etc.  Depth Interval  3.477' - 3.485'  Pumped 297 bbls Delta 140 XL gel with 131,900# 20/40 Brady sand  PECEIVED  ORL CONS. DIV.  Date First   Test   Date   Tested   Production   Date   Tested   Production   BBL   MCF   BBL   Corr. API   Gravity   Gas   Gravity   Natural flow tubing   Corr. API   Ratio   Well Status   Waiting on pipeline connection    28a. Production - Interval B  Date First   Test   Hours   Tested   BBL   MCF   BBL   Corr. API   Gravity   Gas   Corr. API   Gravity   Corr. API   Corr. API   Gravity   Corr. API   Corr. API   Gravity   Corr. API   Corr. API   Corr. API   Gravity   Corr. API   Corr. API   Gravity   Corr. API   Corr. AP	27. Acid, Fracture, Treatment, Cement Squeeze, etc.  Depth Interval  3.477' - 3.485'  Pumped 297 bbls Delta 140 XL gel with 131,900# 20/40 Brady sand  PECEIVED  OFL CONS. DIV.  Date First   Test   Hours   Production   Date   Production   Date   Production   Date   Production   Date   Date   Production   Date   Date   Press.   Size   Five   Press.   Size   Five   Press   Size		Formation	1		Тор	Bottom		Perforated	Interval		Size	No. I	Holes		Perf. Status	
27. Acid, Fracture, Treatment, Cement Squeeze, etc.  Depth Interval  3.477' - 3.485'  Pumped 297 bbls Delta 140 XL gel with 131,900# 20/40 Brady sand  Data First Test Production Data Tested Data Production BBL MCF BBL Gravity  Choke Size Flwg. Si 1410  Data First Test Production - Interval B  Data First Test Production BBL MCF BBL Gas Water BBL Gravity  Size Flwg. Press. Size Flwg. Si 1410  Data First Test Boundard Tested BBL MCF BBL Gas Water BBL Gravity  Data First BBL Gas Water Gas/Oil Ratio  Waiting on pipeline connection  Waiting on pipeline connection  Amount and Type of Material  OCT 2005  PECEIVED  OR CONS. DIV.  DIST. 3  OIL Gravity  Gas Gravity  Well Status  Waiting on pipeline connection  Waiting on pipeline connection  Choke Tbg Press. Csg. Production BBL MCF BBL Gas/Oil Gravity  Produced Data Tested Production BBL MCF BBL Gas/Oil Gravity  Produced Data Tested Production BBL MCF BBL Gas/Oil Gravity  Ratio Waiting on pipeline connection  Amount and Type of Material  OCT 2005  OR CONS. DIV.  OIL Gravity  Waiting on pipeline connection  Waiting on pipeline connection  ACCEPTED FOR RECORD	27. Acid, Fracture, Treatment, Cement Squeeze, etc.  Depth Interval  3,477' - 3,485'  Pumped 297 bbls Delta 140 XL gel with 131,900# 20/40 Brady sand  Date First Test Production - Interval A  Date First Test Production  Choke Size Flwg. SI 1410  Date First Test Production - Interval B  Date First Test Production  Choke Size Flwg. SI 1410  Date First Test Production - Interval B  Date First Test Production - Interval B  Date First Test Production BBL MCF BBL Gas Water BBL Gas/Oil Ratio  Waiting on pipeline connection  Waiting on pipeline connection  Amount and Type of Material  OCT 2005  DR. CONS. DIV.  DIST. 3  OIL Gravity  Ratio  Walter Gas/Oil Ratio  Waiting on pipeline connection  Waiting on pipeline connection  Waiting on pipeline connection  Choke Tbg. Press. Csg. 24 Hr. Production BBL MCF BBL Corr. API Gravity  Production - Interval B  Date First Test Production - Interval B  Date First BBL Gas/Oil BBL Gas Water Gas/Oil Gravity  Ratio Waiting on pipeline connection  Amount and Type of Material  OCT 2005  DATE CONS. DIV.  DIST. 3  OIL Gas/Oil Gravity  Accepted For Record  Amount and Type of Material  OCT 2005  DATE Cons. April Gas Gravity  Production Method  Accepted For Record  Amount and Type of Material  OCT 2005  DATE Cons. April Gas/Oil Gravity  Accepted For Record  Amount and Type of Material  DATE Cons. April Gas/Oil Gravity  Accepted For Record  Amount and Type of Material  OCT 2005  DATE Cons. April Gas/Oil Gravity  Accepted For Record  Amount and Type of Material  Date Gas/Oil Gravity  Accepted For Record  Amount and Type of Material  Date Gas/Oil Gravity  Accepted For Record  Amount and Type of Material  Date Gas/Oil Gravity  Accepted For Record  Amount and Type of Material  Date Gas/Oil Gravity  Accepted For Record  Amount and Type of Material  Accepted For Record  Amount and Type of Material  Accepted For Record  Amount and Type of Material  Accepted For Record  Amount and		red Cliffs	3		3,420'	3,547'	3,4	477' - 3,485'		0	34"	20		Open		
27. Acid, Fracture, Treatment, Cement Squeeze, etc.  Depth Interval  3.477' - 3.485'  Pumped 297 bbls Delta 140 XL gel with 131,900# 20/40 Brady sand  RECEIVED  OR. CONS. DIV.  DIST. 3  28. Production - Interval A  Date First Produced Date Pross. Size Flvg. Press. SI 1410  Date First Production - Interval B  Date First Production BBL MCF BBL Corr. API Gas Gravity  Choke BBL Corr. API Gravity Production Method  ACCEPTED FOR RECORD  Choke Size Flvg. Press. Csg. Press. Rate BBL MCF BBL Ratio Well Status  ACCEPTED FOR RECORD	27. Acid, Fracture, Treatment, Cement Squeeze, etc.  Depth Interval  3.477' - 3.485'  Pumped 297 bbls Delta 140 XL gel with 131,900# 20/40 Brady sand  RECEIVED  OR. CONS. DIV.  28. Production - Interval A  Date First Produced Date Production BBL MCF BBL MCF BBL Gas/Oil Ratio  Choke Size Flwg. Press. Sl 1410 1411  288. Production - Interval B  Date First Test Hours Production BBL MCF BBL Gas Water BBL Ratio  Waiting on pipeline connection  Well Status  Waiting on pipeline connection  Amount and Type of Material  OCT 2005  RECEIVED  OR. CONS. DIV.  OBJ. CONS. DIV	<u> </u>													- ATT	115 ME	
27. Acid, Fracture, Treatment, Cement Squeeze, etc.  Depth Interval  3,477' - 3,485'  Pumped 297 bbls Delta 140 XL gel with 131,900# 20/40 Brady sand  PECEIVED  OR CONS DIV  DIST. 3  28. Production - Interval A  Date First Produced Date Production BBL MCF BBL Corr. API Gravity Ratio  Place First Production - Interval BBL MCF BBL Date First Production - Interval BBL MCF BBL Date First Production - Interval BBL MCF BBL Date First Production - Interval BBL Date First Production BBL MCF BBL Date First Production - Interval BBL MCF BBL Date First Production BBL MCF BBL Date First Production BBL MCF BBL Date First Ratic BBL MCF BBL Date Pross. SI BBL MCF BBL Date Ratio Well Status ACCEPTED FOR RECORD ACCEPTED FOR RECORD BBL BBL MCF BBL Ratio Well Status ACCEPTED FOR RECORD	27. Acid, Fracture, Treatment, Cement Squeeze, etc.  Depth Interval  3.477' - 3.485'  Pumped 297 bbls Delta 140 XL gel with 131,900# 20/40 Brady sand  PECEIVED  OR CONS DRV  DIST. 3  28. Production - Interval A  Date First Test Date Tested Production BBL MCF BBL Corr. API Gravity Ratio  Choke Flvg. Press. Sl 1410 1411  Date First Test Hours Test Rate BBL MCF BBL Corr. API Gravity Ratio  Date First Test Hours Test Rate BBL MCF BBL Corr. API Gravity Ratio  Date First Test Hours Test Rate BBL MCF BBL Corr. API Gravity Ratio  Waiting on pipeline connection  Waiting on pipeline connection  Amount and Type of Material  OCT 2005  PECEIVED  OR CONS DRV  OII Gravity Gas Gravity  Waiting on pipeline connection  Waiting on pipeline connection  ACCEPTED FOR RECORD  Ratio Well Status  ACCEPTED FOR RECORD												ļ		380	7 20 218 1 5 3	
Depth Interval  3.477' - 3.485'  Pumped 297 bbls Delta 140 XL gel with 131,900# 20/40 Brady sand  PECEIVED  ORL CONS. DRV.  DIST. 3  28. Production - Interval A  Date First Produced Date  Tested Froduction  BBL Gas Water BBL Gas/Oil Ratio  Choke Flyg. Press. S1 1410  1411  Date First Test Hours  Froduction - Interval B  Date First Production BBL Gas Water BBL Gravity  Choke Size Flwg. S1  Choke BBL Gas Water BBL Gas/Oil Ratio  Water Gas/Oil Ratio  ACCEPTED FOR RECORD  ACCEPTED FOR RECORD	Depth Interval  3.477' - 3.485'  Pumped 297 bbls Delta 140 XL gel with 131,900# 20/40 Brady sand  PECEIVED  OIL CONS. DRV.  DIST. 3  28. Production - Interval A  Date First Produced Date Hours Production Size Flwg. SI 1410  Date First Test Hours Pros. SI 1410  Date First Test Hours Production - Interval B  Date First Test Hours Production - Interval B  Date First Test Hours Production - Interval B  Date First Test Hours Pros. SI 1410  Date First Test Hours Production - Interval B  Date First Test Date First Production - Interval B  Date First Test Production - Interval B  Date First Test Date Tested Production BBL Gas BBL Gravity Corr. API Gravity Corr. API Gravity Waiting on pipeline connection  Waiting on pipeline connection  ACCEPTED FOR RECORD  Ratio Well Status ACCEPTED FOR RECORD	,											1		S.V.		
28. Production - Interval A  Date First Production District Date Press. Size Flwg. Sl 1410 Date First Production - Interval B  Date First Production BBL MCF BBL Corr. API Gravity Gas Gravity  Production Method  ACCEPTED FOR RECORD  Choke Size Flwg. Size BBL MCF BBL Ratio  Choke Size Flwg. Press. Csg. Press. Size BBL MCF BBL Ratio  Choke Size Flwg. Press. Csg. Press. Size BBL MCF BBL Ratio  Choke Size Flwg. Press. Csg. Press. Size BBL MCF BBL Ratio  Choke Size Flwg. Press. Csg. Press. BBL MCF BBL Ratio  Choke Size Flwg. Press. Csg. Press. BBL MCF BBL Ratio  Choke Size Flwg. Press. Csg. Press. BBL MCF BBL Ratio  Choke BBL MCF BBL Ratio  Ch	28. Production - Interval A  Date First Production Date Production Size Flwg. Sl 1410 Date First Production Size Flwg. Sl 24 Hr. Date First Production Date Date First Production Date Date First Production Date Date Flwg. Sl 24 Hr. Date Date First Production Date Date First Production Date Date Tested Date Date Date Tested Date Date Date Tested Date Date Date Date Tested Date Date Date Date Date Tested Date Date Date Date Date Date Tested Date Date Date Date Date Date Date Date				t, Cement	Squeeze, etc.					1.TD C			—Æ	<u> </u>	PT BAAS	
28. Production - Interval A  Date First Produced Date Tested Date Production BBL MCF BBL Corr. API Gravity Gravity Natural flow tubing  Choke Size Flwg. Press. St 1410 1411 2950 BBL MCF BBL Corr. API Gravity Gas Gravity Natural flow tubing  28a. Production - Interval B  Date First Date First Tested Date Tested Production BBL MCF BBL Corr. API Gravity Maiting on pipeline connection  Choke Size Flwg. Press. Csg. Production Date Tested Production BBL MCF BBL Corr. API Gas Gravity Maiting on pipeline connection  ACCEPTED FOR RECORD  ACCEPTED FOR RECORD	28. Production - Interval A			vai		Dummad 2	07 bble Delec 1	40 VI						- E	136	OF 2005	
28. Production - Interval A  Date First Produced Date Tested Date Production BBL MCF BBL Corr. API Gravity Gravity Natural flow tubing  Choke Size Flwg. Press. St 1410 1411 2950 BBL Date Froduction Date Froduction Production BBL MCF BBL Corr. API Gravity Matural flow tubing  28a. Production - Interval B  Date First Date First Test Hours Date Froduction Date Froduction BBL MCF BBL MCF BBL Corr. API Gas Gravity Material Gravity Material Gravity Gas Gravity Production Method Gravity Gas Gravity Production Method Gravity Gas Gravity Material Gravity Gas Gravity Production Method Gravity Gas Gravity Production Method Material Gravity Gas Gravity Production Method Gravity Gas Gravity Production Method Material Gravity Gravity Material Gravity Gravity Production Method Material Gravity Gravity Production Method Material Gravity Gravity Production Method Material Gravity Gravity Production Method Material Gravity Gravity Gravit	28. Production - Interval A	3,477 -	3,465			Pumpea 2	97 BDIS Delta 1	40 XL	gei with 131	,900# 2	0/40 Brad	y sand		<del>(K)</del>	<b>CAN</b> C	CEIVED	
Date First Produced   Date	Date First   Test   Date   D													<del>- (Ri</del>	VALC	ONS. DIV.	
Date First Produced   Date	Date First   Test   Date   D								····				<del>-</del>			11 <del>51. S </del>	
Produced   Date   Tested   Production   BBL   MCF   BBL   Corr. API   Gravity   Natural flow tubing    Choke   Size   Flwg.   Press.   Si   1410   1411    Choke   Tog. Press.   Csg.   1410   1411    Choke   Size   Flwg.   Press.   Csg.   1410    Choke   Size   Flwg.   Press.   Csg.   Production   Test   Hours   Test   Hours   BBL   MCF   BBL    Corr. API   Gravity   Well Status    Waiting on pipeline connection    Waiting on pipeline connection    Waiting on pipeline connection    Waiting on pipeline connection    Choke   Tog. Press.   Csg.   Production   BBL   Gas   MCF   BBL    Choke   Size   Flwg.   Press.   Csg.   Press.   Press.   Csg.   Press.	Produced   Date   Tested   Production   BBL   MCF   BBL   Corr. API   Gravity   Natural flow tubing   SI   Natural flow tubing   Natural flow tubing   SI	28. Produ	ction - Inte	rval A	1									<del></del>			
Production   Interval   Production   Interval   Production   Tested   Tested   Production   Tested   Tested   Tested   Production   Tested	Production   Interval B   Production   Interval B   Production   Tested   Production   BBL   Gas   Water   BBL   Gas/Oil   Ratio   Waiting on pipeline connection						Gas					Т	Production	Method	(B) 1	(2/2/10/10	
Choke Size   Tbg. Press.   Csg.   Flwg.   Press.   SI 1410   1411   Tested   Production   BBL   Gas   BBL   Gas   BBL   Gas   Gas   Water   BBL   Gas   Water   BBL   Gas   Water   Gas   Gas   Water   Gas   Gas	Choke Size   Tbg. Press.   Csg.   Press.   Press.   Si   1410   1411   Test   BBL   Size   Production - Interval B    Date First   Test   Date   Date   Tested   Date   Date   Production   BBL   Date   BBL   Date   BBL   Date		Date	rested		_ 1	MCF	BBI'	Corr. Al	71	Gravity	′	Natural fi	ow tubing	Self Self	y SIN COR	
Size   Flwg.   Press.   Rate   BBL   MCF   2950   BBL   Ratio   Waiting on pipeline connection    28a.   Production - Interval B    Date First   Produced   Date   Date   Date   Date   Date   Production   Date   D	Size   Flwg.   Press.   1410   Press.   1411   Production   BBL   MCF   2950   BBL   Ratio   Waiting on pipeline connection    28a.   Production - Interval B   Date   First   Production   Date   Dat		The Press	Cso			Gas	Water	Gas/Oil		Well Sta	atus .					
28a. Production - Interval B  Date First Produced Date  Tested Production  Test BBL  Corr. API  Gas Gas Gravity  Corr. API  Production Method  Choke Size Flwg. Si  Size Size Size Size Size Size Size Size	28a. Production - Interval B  Date First		Flwg.					BBL			1		Waiting				
Date First Produced   Test Date   Hours Tested   Production   Size   Production   Date   Production   Date   Production   Dil BBL   Gas MCF   BBL   Dil Gravity   Gas Gravity   Production Method   Producti	Date First Produced   Test Date   Hours Test Date   Production   Test Date   Production Date   Produ					<b>▶</b>	2950	•					TY AITING O	n pipetine (	.vanection		
Produced Date Tested Production BBL MCF BBL Corr. API Gravity  Choke Size Flwg. Si  Size Size Size Size Size Size Size Size	Produced Date Tested Production BBL MCF BBL Corr. API Gravity  Choke Size Flwg. Si  Choke Size Flwg. S				17	Too	16	Wass	1 4000	4.	12						
Si	Si —								Oil Grav Corr. Al	rty P[			Production	Method			
Si	Si —	Choke	The Proce	Coo	1,1 13-		Cas	Water	Gae/Oil		Woll Co-	110	1 44 4		TO FA	DAFAANA	
			Flwg.		1 .	BBL					well stat	ius	A	CEPT	EU FÜ	k Kecuku	
	*(See instructions and spaces for additional data on page 2)												\			Ì	

<del> </del>													
	uction - Inte		T	Lou	T.C.	I W.	0.1 C	Gas	I Desduction Marked				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Well Status				
	luction - Inte					7.64			·				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
29. Disp	position of C	Gas (Sold, 1	used for fuel,	vented, et	c.)								
30. Sum	mary of Por	rous Zones	(Include Aq	uifers):				31. Forma	tion (Log) Markers				
Show tests	w all import	tant zones	of porosity	and conter			als and all drill-ster and shut-in pressure	n					
For	mation	Тор	Bottom		Desc	criptions,Con	tents, etc.		Name	Top Meas. Depth			
32. Addi	itiona) rema	rks (includ	le plugging p	rocedure):					ıd	2377 2509 2944 3316 3450 3554			
					g a check in	the appropri	ate boxes:						
			ogs (1 full so			Geologic Repo Core Analysis	= :	rt Directio	onal Survey				
34. I here	eby certify t	hat the for	egoing and a	ttached info	ormation is o	complete and	correct as determine	ed from all avail	able records (see attached ins	tructions)*			
			sa Zimmerr	man			Title Senio	or Operations	Technician				
Signa	ature	1.5	5.36				Date	9-2	7-05				

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Form 3160-4, page 2)