

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

2005 OCT 25 PM 1 01

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

RECEIVED

APPLICATION

5. Lease Designation and Serial No.  
SF-078773

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
ROSA UNIT #271

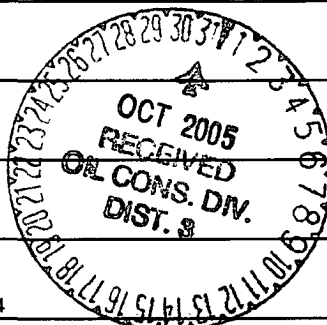
9. API Well No.  
30-039-24911

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator  
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1810' FNL & 1850' FEL, SW/4 NE/4 SEC 35-T31N-R05W



CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Pumping Unit &amp; Rod Installation</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-19-2005 MIRU. Tbg 490#, csg 500#, bled down to flow back tank, ND tree. NU BOP, RU floor, pull tbg hanger, tag up, PU off bottom 30', SDFN.

05-20-2005 Tbg 500#, csg 500#, blew down to flow back tank. CO 7' of fill to PBTD @ 3569' w/ 14 bph mist. Tag up @ 3569', tally 2 3/8", 4.7#, J-55 tbg on TOOH, 10' pup, 112 jts, 1.78" SN, 1 jt & notched collar. Install standing valve in 1.78" "F" nipple, rabbit tbg on TIH, test tbg 1000#, 15 mins every 15 stds. RU 3/4" O.S. on sinker bars, RIH, fish standing valve, SDFN.

05-21-2005 Tbg 500#, csg 500#, blew down to flow back tank. Tag up @ 3569', space out & land 2 3/8", 4.7#, J-55 tbg as follows: 1 jt tbg, 10' pup, 12' pup, 111 jts tbg, 1.78" "F" nipple @ 3537', mud anchor @ 3565'. RD floor, ND BOP, NU B-1 adapter & flow T. PU rods & RIH as follows: 6' x 1" gas anchor, 2 x 1 1/4 x 7' 3" x 11' 3" RHAC-Z pump w/ 71" stroke, 4' pony, 140 3/4" rods, 2', 6', 8' pony rods, 1 1/4" x 22' polish rod w/ 1 1/2" x 10' liner. Seat pump, load tbg w/ produced wtr & test to 500# for 15 mins, bleed off pressure, stroke pump w/ rig & pressure to 500# for 15 mins, bleed off pressure, hang rods on unit, turn well over to production department. RD pump, pit, flow back tank & air package. Release rig @ 1500 hrs, 5/21/05.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Sr. Production Analyst

Date October 21, 2005

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date OCT 28 2005

Conditions of approval, if any:

FARMINGTON FIELD OFFICE  
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC