

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078769

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #262

9. API Well No.
30-039-24982

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMING UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2510' FNL & 890' FEL, SE/4 NE/4 SEC 21-T31N-R05W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Replace mud anchor & downhole pump</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-04-2005 MIRU

10-05-2005 Pull head from unit, pressure test tubing to 500 #s held for 15 min with no loss of pressure, attempt to unset pump could not feel pump on rods, RU & POOH 1 1/4 x 22' polish rod, 8'-6" -6' & 2' 3/4 pony subs, 130 3/4" two 7/8 weight bars, RU to pull tubing, NU - BOPE & change rams to 2 7/8, pressure test BOPE, Unseat tubing hanger, TIH 16' tag - up, POOH 1 jt secure well, leaving well flowing from casing. SDON.

10-06-2005 Kill well w/ 125 bbls produced h2o, Tally OOH with 26 stds 2 7/8 tubing, Pull h2o from cellar & kill well w/ 100 bbls h2o, Tally OOH with 2 7/8 tubing, with PBTD of 3408' lay down 1 jt tubing & mud anchor, break out insert pump, TIH & land well with 112 jts 2 7/8 j55 - 6.5# tubing. ND - BOPE, RU to run rods, RIH with 2.5 x 2 x 12' insert top hold down pump, 2' pony rod w / guide, 3 - 7/8 weighted bars, 131 - 3/4 Norris rods, 4' & 6' - 3/4 pony rods, 22' x 1 1/4 " polish rod w/ 10' 1 1/2 liner. SDON.

10-07-2005 Space out pump, test tubing & pump to 500 #s, test run unit. Turn well to production department, release rig.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date October 13, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date NOV 1 2005

Conditions of approval, if any:

OCT 2 2005

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY sm
NMOC