

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.

SF-0787697

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
965' FSL & 1185' FWL, SW/4 SW/4 SEC 21-T31N-R05W

8. Well Name and No.
ROSA UNIT #263

9. API Well No.
30-039-24984

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Pumping Unit & Rod Installation

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-07-2005 MIRU

10-10-2005 Unable to retrieve gas lift plunger, load 2 3/8 tubing w/ 12 bbls produced h2o, pressure test tubing to 1000 #s held OK. NU BOPE. Pressure test BOPE, stand pipe & rams to 1500 #s high, 200 #s low. Pump 50 bbls produced h2o down annulus, well holding 160 #s, bled well down to blow tank for 30 min. pump 50 bbls produced H2O, vent well to blow tank. Unseat tubing hanger, TIH 14' with 2 3/8 tubing. Tally OOH with 2 3/8 tubing. 119 jts J55 4.7# eue, 1.81 seating nipple, 10.5 tubing sub, notched collar, 13.40' tag up + 8' KB correction = 3691'. Secure well, SDFN.

10-11-2005 Spot in rod trailer. Pump 100 bbls produced h2o to kill well. PU & run 26' mud anchor, 1.78" "F" nipple, drift in hole 117 jts 2 3/8", J-55, 4.7# eue tbg. Land tbg @ 3686.87', ND BOPE, NU WH. MU rod radigan, pumping tee, RU to run rods. 2 x 1 1/4 x 7' x 11' top hold down pump w / 70" max stroke & 1" x 6' gas anchor, bucket test pump seats held OK. MU 70- 3/4" Norris rods. MU polish rod w 1 1/2" liner, secure well, SDFN.

10-12-2005 Continue to TIH with 3/4" rods, total of 145 + 8', 6', 4' pony rods with 1 1/4" polish rod w / 1 1/2" liner, pressure test pump & tbg to 500#, held OK, short stroke pump. Make pumping unit operable, test run pumping unit, ran OK. RD all equipment to move. Turn well to production department. Release rig.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date October 13, 2005

(This space for Federal or State office use)

Approved by

Title

Date

OCT 21 2005

Conditions of approval, if any:

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD