

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF078835

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

TCN NM
NMNM78413C

8. Well Name and No.

San Juan 28-7 Unit #254M

9. API Well No.

30-039-26666

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba
NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T27N R7W NENW 900FNL 1820FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Allocation
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests that production on this well be allocated based on the attached estimated percentages.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Specialist

Signature

Chris Gustartis

Date

10/07/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED

OCT 24 2005

Mark Halbert

FIELD MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

WFOCD

Frizzell, Candida O.

From: Valvatne, Christine K.
Sent: Monday, July 09, 2001 2:43 PM
To: Perez, Yolanda; Marberry, Deborah A.; Thornburgh, Cheryl R.; Buell, Isabel H.; Frizzell, Candida O.; Yarbrough, Ceal O.; Bertalot, Donald C.
Cc: Moody, Craig E.; Glaser, Terry J.; Blair, Donald J.; Unger, Layla M.; Shannon, P. Marc
Subject: DHC ALLOCATION - SJ 28-7 #254M

San Juan 28-7 well number 254M is a 160 acre Dakota/ 160 acre Mesaverde infill well located in the northwest quarter of Section 6 of T27N, R7W, Rio Arriba County, NM. The well was drilled in March/April 2001 and completed in the Dakota and Mesaverde formations in May/June 2001.

Initial flow tests as reported by the field operator indicated:

Mesaverde (2 3/8" tubing at 5110')
06/18/01 1/2" choke 240 psi tbq. press. 850 psi csg. press. 1584 MCFD + 0 BOPD + 1 BWPD

Commingled Dakota and Mesaverde (2 3/8" tubing at 7136')
06/20/01 1/2" choke 450 psi tbq. press. 950 psi csg. press. 2970 MCFD + 0 BOPD + 0 BWPD

Based on these initial inflow tests, calculated DHC allocation percentages are:

Fixed Allocation (Gas)	Dakota	47%
	Mesaverde	53%

Fixed Allocation (Oil)	Dakota	47%
	Mesaverde	53%

No oil was produced during the flow test, so any oil production is suggested allocated using the same percentages as for the gas.

Please allocate production based on the above estimated percentages. Thank you.

Regards
Christine Valvatne
Reservoir Engineer
San Juan East Team