

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2005 OCT 7 PM 12:35

5. Lease Designation and Serial No.
NMSF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #220A

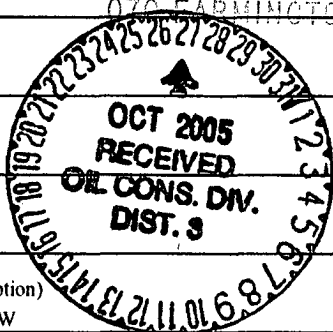
9. API Well No.
30-039-29484

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

RECEIVED



1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2170' FNL & 1075' FWL, SW/4 NW/4 SEC 13-T31N-R06W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-23-2005 MIRU, mix spud mud, PU MM, drill rat & mouse holes

08-24-2005 Spud 12 1/4" surface hole @ 0630 hrs, 08/23/05. Drilling 12 1/4" hole to 335', circulate & condition. TOOH, RU csg crew, RIH w/ 8 jts 9 5/8", 36#, J-55 LT&C csg, landed @ 325'. RD csg crew, RU cementers. Cmt 9 5/8" csg w/ 155 sxs (219 cu.ft.) Type III w/ 2% CaCl2 & 1/4% Cello Flake/sx of 14.5 ppg, 15 bbls of cmt to surface, plug down @ 2230 hrs, 08/23/05. RD BJ Services, NU BOPE.

08-25-2005 NU BOPE & test, all tests OK. TIH w/ BHA, DO cmt, float from 273' to 335'. Drilling 8 3/4" intermediate hole fr/ 335' to 1045'.

08-26/27-2005 Drilling 8 3/4" intermediate hole from 1045' to 2963' (TD)

08-28-2005 Drilling 8 3/4" hole from 2963' to 2966' TD. Circulate & condition hole, LDDP & DC's. RIH w/ 76 jts 7", 23#, K-55 csg, landed @ 2962'. RU BJ Services, cmt 7" csg as follows. Lead: 400 sxs (840 cu.ft.) Premium Lite + additives, 149.36 bbl slurry. Tail: 50 sxs (70 cu.ft.) Type III + additives, 12.48 bbl slurry. 5 bbls cmt to surface, plug down @ 2211 hrs. Bumped plug to 1620 #s held OK. RD BJ services. Clean rig pits, ND BOPE, release rig @ 0600 hrs, 08/28/05.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Sr. Production Analyst

Date October 6, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date OCT 20 2005

Conditions of approval, if any:

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE